

CA Keyur Shah

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INDEPENDENT AUDITOR'S REPORT

The Members of Shera Energy Limited (Formerly Known as Shera Energy Private Limited)

Report On the Consolidated Financial Statement of Shera Energy Limited

Opinion

We have audited accompanying the Ind As Consolidated financial statements of Shera Energy Limited (Formerly Known as Shera Energy Private Limited) ("hereinafter referred to as the 'Holding Company") and its subsidiaries (Holding Company and its subsidiaries together referred to as "the Group") which comprise the consolidated balance sheet as at 31st March '24, and the consolidated statement of profit and loss (including other comprehensive income), consolidated statement of changes in equity and consolidated statement of cash flows for the year ended, and notes to the consolidated financial statements, including a summary of significant accounting policies and other explanatory information (hereinafter referred to as "the consolidated financial statements").

In our opinion and to the best of our knowledge and according to the explanations given to us, the aforesaid Consolidated Financial Statements gives the information required by the Companies Act, 2013, in the manner so required, and gives true and fair view in conformity with the accounting principles generally accepted in India, of the consolidated state of affairs of the Group as at 31st March '24, their Consolidated Profit including other comprehensive income), consolidated statement of changes in equity and their Consolidated Statement of Cash flows for the year ended 31st March '24.

Basis for Opinion

We have conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the 'Auditor's Responsibilities for the Audit of the Consolidated Financial Statements' section of our report. We are independent of the Group in accordance with the ethical requirements that are relevant to our audit of the consolidated financial statements in India in terms of the Code of Ethics issued by the Institute of Chartered Accountants of India, the relevant provisions of the Companies Act, 2013, and we have fulfilled our other ethical responsibilities in accordance with these requirements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on consolidated financial statement.

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Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements for the financial year ended 31st March, '24. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon and we do not provide a separate opinion on these matters For each matter below, our description of how our audit addressed the matter is provided in that context.

The key audit matter

How the matter was address in our audit

Assessment of litigations and related disclosure of contingent liabilities note no - 1.3.24 & 33

As at 31st March '24 the Holding Company has exposures towards litigations relating to various matters as set out in the aforesaid Notes. Significant management judgement is required to assess such matters to determine the probability of occurrence of material outflow of economic resources and whether a provision should be recognised, or a disclosure should be made. The management judgement is also supported with legal advice in certain cases as considered appropriate. As the ultimate outcome of the matters are uncertain and the positions taken by the management are based on the application of their best judgement, related legal advice including those relating to interpretation of laws/regulations, it is considered to be a Kay Audit Matter.

Our audit procedures included the following:

- We understood, assessed and tested the design and operating effectiveness of the Holding Company's key controls surrounding assessment of litigations relating to the relevant laws and regulations;
- We discussed with management the recent developments and the status of the material litigations which were reviewed and noted by the Holding Company's Audit Committee;
- We performed our assessment on a test basis on the underlying calculations supporting the contingent liabilities/other significant litigations disclosed in relation to the Holding Company's Standalone Financial Statements;
- We used auditor's experts / specialist to gain an understanding and to evaluate the disputed tax matters;
- We considered external legal opinions, where relevant, obtained by management;
- We evaluated management's assessments by understanding precedents set in similar cases and assessed the reliability of the management's past estimates/judgements;
- We evaluated management's assessment around those matters that are not disclosed or not considered as contingent liability, as the probability of material outflow is considered to be remote by the management; and
- We assessed the adequacy of the disclosures.

Information Other than the financial statements and Auditor's report thereon

The Holding Company's Board of Directors is responsible for the preparation and presentation of these Consolidated Financial Statements in terms of the requirements of the Companies Act, 2013 that give a true and fair view of the Consolidated financial position and Consolidated financial performance including other comprehensive income, consolidated cash flows and changes in equity of the Group in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) specified under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended. The respective Board of Directors of the Company included in the Group are responsible for maintenance of

adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Group and for preventing and detecting fraces and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Financial Statement, that gives a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the consolidated financial statements by the Directors of the Holding Company, as aforesaid.

In preparing the Consolidated Financial Statements, the respective Board of Directors of the Companies included in the Group are responsible for assessing the ability of the Group to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

The respective Board of Directors of the companies included in the Group are responsible for overseeing the financial reporting process of the Group.

Responsibility of Management and those charged with governance for Consolidated Financial Statements

The Holding Company's Board of Directors is responsible for the matters stated in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these Consolidated financial statements that give a true and fair view of the financial position, financial performance including consolidated other comprehensive income, consolidated cash flows and consolidated changes in equity of the Company in accordance with the accounting principles generally accepted in India, including the Indian accounting Standards specified under section 133 of the Act. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Consolidated financial statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Consolidated financial statements, Management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The respective Board of Directors of the companies included in the Group is responsible for overseeing the financial reporting process of each company.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate,



they could reasonably be expected to influence the economic decisions of users taken on the basis of these Consolidated financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effect? Eness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the
 disclosures, and whether the consolidated financial statements represent the underlying transactions and
 events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group and its associates and jointly controlled entities to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the audit of the financial statements of such entities included in the consolidated financial statements of which we are the independent auditors.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements for the period ended 31st March, '24 and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Other Matters

We did audit the financial statements / financial information of 2 subsidiaries, located in India, whose financial results reflect total assets of Rs. 24,369.63 Lakhs as at 31st March'24, total revenue of Rs. 62,093.50 Lakhs, total net profit after tax of Rs. 738.75 Lakhs and total comprehensive profit of Rs.740.44 Lakhs, year ended 31st March'24, and net cash inflow of Rs. (17.81) Lakhs for the year ended 31st March'24, as considered in the consolidated financial statements. This financial statements / financial information have been audited by us whose financial have been furnished to us by the Management.

One subsidiary, located in Zambia, whose financial results reflect total assets of Rs. 238.27 Lakhs as at 31st March'24, total revenue of Rs. Nil, total net profit after tax of Rs. Nil for the year ended 31st March '24, and Net Cash inflow of Rs 1.04 Lakhs for the year ended 31st March '24, as considered in the Statement. These annual financial statements have been audited by its respective independent auditor as provided by the management.

One of these subsidiary are located outside India whose financial statements and other financial information have been prepared in accordance with the accounting principles generally accepted in their respective countries and which have been audited by other auditors under generally accepted auditing standards applicable in their respective countries. The Holding Company's management has converted the financial statements of such subsidiary located outside India from accounting principles generally accepted in their respective countries to accounting principles generally accepted in India. We have audited these conversion adjustments made by the Holding Company's management. Our opinion in so far as it relates to the balances and affairs of such subsidiary located outside India is based on the report of other auditors and the conversion adjustments prepared by the management of the Holding Company.

The independent auditor's report on the financial statements of the aforesaid subsidiary have been furnished to us by the Management and our opinion on the consolidated financial statements in so far as it relates to the amounts and disclosures included in respect of aforesaid subsidiary, and our report in terms of section 143(3) of the Act, in so far as it relates to the aforesaid subsidiary, is based solely on the report of such auditor.

Our opinion on the consolidated financial statements, and our report on Other Legal and Regulatory Requirements below, is not modified in respect of the above matters with respect to the financial statements financial information certified by the Management.



Report on other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in the 'Annexure A' a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.

As required by Section 143(3) of the Act, we report that:

- (a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;
- (b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;
- (c) The Consolidated Balance Sheet and Profit and Loss including the statement of Consolidated Other Comprehensive income, and the Consolidated Cash Flow Statement and Consolidated Statement of Changes in Equity dealt with by this Report are in agreement with the books of account;
- (d) In our opinion, the aforesaid Consolidated financial statements comply with the Indian Accounting Standards specified under Section 133 of the Act, read with Companies (Indian Accounting standard) Rules, 2015 as Amended;
- (e) On the basis of the written representations received from the directors of the Holding Company as on 31st March '24 taken on record by the Board of Directors of the Holding Company and subsidiary companies incorporated in India, none of the directors of the Group companies incorporated in India is disqualified as on 31st March '24 from being appointed as a director in terms of Section 164 (2) of the Act.
- (f) With respect to the adequacy of the internal financial controls over financial reporting of the Company with reference to these Consolidated financial statements and the operating effectiveness of such controls, refer to our separate Report in "Annexure B" to this report;
- (g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us and based on the consideration of the report of the other auditors on separate financial statements as also the other financial information of the subsidiaries, as noted in the 'Other matter' paragraph:
 - The consolidated financial statements disclose the impact of pending litigations on its consolidated financial position of the Group, in its consolidated financial statements – Refer note 33 to the consolidated financial statements;
 - The Group did not have any material foreseeable losses on long-term contracts including derivative contracts.
 - There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Holding Company, and its Subsidiary companies incorporated in India.



- The respective management of the holding company and its subsidiary company which in incorporated in India whose financial statements have been audited under the Act have represented to us that, to the best of its knowledge and belief, as disclosed in to the consolidated financial statements, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Holding Company or such subsidiary company to or in any other persons or entities, including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall:
 - directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever ("Ultimate Beneficiaries") by or on behalf of the respective Holding Company or such subsidiary company ("Ultimate Beneficiaries") or
 - Provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.
 - The management has represented, that, to the best of its knowledge and belief, as disclosed in the accounts, no funds have been received by the holding Company and its subsidiaries from any persons or entities, including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall:
 - directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever ("Ultimate Beneficiaries") by or on behalf of the Funding Party or
 - Provide any guarantee, security or the like from or on behalf of the Ultimate Beneficiaries.
- Based on such audit procedures as considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (d) (i) and (d) (ii) contain any material misstatement.
- The holding company and its Subsidiaries has no dividend declared or paid during year ended 31st March '24 by the holding company and its subsidiaries hence is in compliance with section 123 of the Act is not arise.
- (h) With respect to the matter to be included in the Auditor's Report under Section 197(16) of the Act:

In our opinion and according to the information and explanations given to us, the remuneration paid by the holding Company and its subsidiaries to its directors during the current year is in accordance with the provisions of Section 197 of the Act. The remuneration paid to any director is not in excess of the limit laid down under Section 197 of the Act. The Ministry of Corporate Affairs has not prescribed other details under Section 197(16) of the Act which are required to be commented upon by us.

(i) Based on our examination which included test checks, the Holding Company and its subsidiary company which are companies incorporated in India has used accounting software for maintaining its books of account for the period ended 31st March, '24 which has a feature of recording audit trail (edit log) facility and the same has operated throughout the year for all relevant transactions recorded in the software. Further, during the course of our audit we did not come across any instance of audit trail feature being tampered with in respect of the accounting software.

For Keyur Shah & Co.

Chartered Accountants

FRN.: 141173W

Keyur Shah

Proprietor

Membership No.: 153774

UDIN: 24153774BKBNVZ8722

Date: 06th May, '24 Place: Ahmedabad With reference to the "Annexure A" referred to in the Independent Auditors' Report to the members of the Holding Company, Subsidiary companies in incorporated in India on Consolidated Financial Statements for the half year ended 31st March '24, We report the Following:

According to the information and explanations given to us, companies incorporated in India and included in the Consolidated Financial Statements, there have been no unfavorable or qualified or adverse remarks included in their reports under Companies (Auditor's Report) Order, 2020 ("CARO"), which have been reproduced as per the requirements of the Guidance Note on CARO 2020, issued by Institute of Chartered Accountants of India.

"Annexure B" to the Independent Auditor's Report of even date to the members of Shera Energy Limited on the Consolidated Financial Statements for the period ended 31st March '24

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

In conjunction with our audit of the Consolidated Financial Statements of Shera Energy Limited as of and for the period ended 31st March '24, we have audited the internal financial controls over financial reporting of Shera Energy Limited (hereinafter referred to as the "Holding Company") and its subsidiary, which are companies incorporated in India, as of that date.

Management's Responsibility for Internal Financial Controls

The Company's Management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to respective company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditor's Responsibility

Our responsibility is to express an opinion on the Holding Company, its subsidiaries, which are companies incorporated in India, internal financial controls over financial reporting with reference to these Consolidated Financial Statements based on our audit. We conducted our audit in accordance with the Guidance Note and the Standards on Auditing, both, issued by ICAI, and deemed to be prescribed under Section 143(10) of the Act, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting with reference to these Consolidated Financial Statements was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting with reference to these Consolidated Financial Statements and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting with reference to these Consolidated

Financial Statements, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained and the audit evidence obtained by the other auditors in terms of their reports referred to in the Other Matters paragraph below, is sufficient and appropriate to provide a basis for our audit opinion on the internal financial controls system over financial reporting with reference to these Consolidated Financial Statements.

Meaning of Internal Financial Controls with Reference to these Consolidated Financial Statements

A Company's internal financial control over financial reporting with reference to these Consolidated Financial Statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A Company's internal financial control over financial reporting with reference to these Consolidated Financial Statements includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorizations of management and directors of the Company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the Company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting with reference to these Consolidated Financial Statements

Because of the inherent limitations of internal financial controls over financial reporting with reference to these Consolidated financial statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting with reference to these Consolidated financial statements to future periods are subject to the risk that the internal financial control over financial reporting with reference to these Consolidated financial statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, to the best of our information and according to the explanations given to us and based on the consideration of reports of other auditors, as referred to in Other Matters paragraph below, the Holding Company, its subsidiary, which are companies incorporated in India, have, maintained in all material respects, adequate internal financial controls over financial reporting with reference to these Consolidated Financial Statements and such internal financial controls over financial reporting with reference to these Consolidated Financial Statements were operating effectively as at 31st March, '24, based on the internal control over financial reporting criteria established by the Holding Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the ICAI.

Other Matters

Other report under Section 143(3) (I) of Act on the adequacy and operating effectiveness of the internal financial controls over financial reporting with reference to those Consolidated Financial Statement of the Holding Company, in so far as it relates to separate financial statement of 2 subsidiary company, which are companies incorporated in India, is based on the corresponding reports of the auditors of such company incorporated in India.

For Keyur Shah & Co.

Chartered Accountants

FRN.: 141173W

Keyur Shah Proprietor

Membership No.: 153774

UDIN: 24153774BKBNVZ8722

Date: 06th May,'24 Place: Ahmedabad

(Formerly Known as SHERA ENERGY PRIVATE LIMITED)

Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur , Rajasthan, India -302013

Consolidated Balance Sheet as at 31st March, '24

(Amount In Lakhs)

Sr. No.	Particulars	Note No.	As at 31st March, '24	As at 31st March, '23
1	ASSETS	1101		
A	Non-Current Assets			
	a) Property Plant & Equipments	2		
	b) Right of Use Assets	2	8,764.52	8,221.95
	c) Intangible Assets	2	-	25.20
	d) Capital Work-in-progress	2	117.07	116.67
	e) Financial Assets	2	522.60	213.48
	- Other Financial Assets	3		
	Total Non-Current Assets	3	386.10	175.33
В	Current Assets		9,790.29	8,752.63
	a) Inventories	1		
	b) Financial Assets	4	19,710.27	16,011.86
	- Trade receivables	5		
	- Cash and Cash Equivalents	6	11,403.90	9,458.27
	- Other Bank Balances	7	402.01	346.70
	- Loans	8	1,189.82	968.86
	- Other Financial Assets	9	168.33	132.74
	c) Other Current Assets	10	148.03	152.78
	d) Other Tax Assets (net)		1,543.17	1,620.84
	Total Current Assets	11	52.24	52.77
			34,617.77	28,744.82
	TOTAL ASSETS		44,408.06	37,497.45
	EQUITY AND LIABILITIES			0.7.07.115
	EQUITY			
	a) Equity Share capital	12	2,278.83	2 270 02
	b) Other Equity - attributable to owners of the company		2,276.83	2,278.83
	, - was equity attributable to owners of the company	13	8,413.22	6,635.44
	Total Equity		10,692.05	9.014.27
	Non Controlling Interest			8,914.27
	LIABILITIES		2,074.36	1,852.44
. 1	Non-Current Liabilities			
	a) Financial Liabilities			
	- Long Term Borrowings	14	1244.54	
	b) Long Term Provisions	15	4,241.51	4,148.79
	c) Deferred Tax Liabilities (Net)	16	52.13	42.60
	Total Non-Current Liabilities	10	887.50	671.60
	San Circ Elabilities		5,181.14	4,862.99



(Formerly Known as SHERA ENERGY PRIVATE LIMITED)

Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur , Rajasthan, India -302013

Consolidated Balance Sheet as at 31st March, '24

(Amount In Lakhs)

	Particulars	Note No.	As at 31st March, '24	As at 31st March, '23
	Liabilities			
- S - S - T	ancial Liabilities hort Term Borrowings hort Term Lease Liabilities rade payables (i) Total outstanding dues of other than Mic	17 17A 18	7,722.35	7,124.59 36.64
	Enterprise and Small Enterprises (ii) Total outstanding dues of Micro Enterpr		14,455.43	9,817.5
	Small Enterprises		73.13	207.77
b) Sho c) Oth	ther Financial Liabilities ort-Term Provisions er Current Liabilities rent Tax Liabilities (Net)	18A 19 20 21	3,719.00 150.56 302.40 37.64	4,246.31 101.71 304.18
	Total Current Liab	ilities	26,460.51	28.97 21,867.74
	Total Liab	ilities	31,641.65	26,730.73
The accor	TOTAL EQUITY & LIABII mpanying notes are integral part of these	LITIES	44,408.06	37,497.44
Consolida	ted financial statements	1-46		(0.01)

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For, Keyur Shah & Co.

F.R. No: 141173W

Chartered Accountants

Keyur Shah

Date :- 06th May '24

Place :- Ahmedabad

M.No. 153774

Proprietor

Sheikh Naseem

Chairman & Managing Director

For, Shera Energy Limited

(DIN: 02467366)

Shivani Shiekh (Whole-timeDirector)

(DIN: 02467557)

Sumit Singh

C.F.O.

(PAN: BUEPS3019N)

Date :- 06th May '24

Place :- Jaipur

Jyoti Goyal

Company Secretary

(PAN: BTYPG3872L)

(Formerly Known as SHERA ENERGY PRIVATE LIMITED)

Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur , Rajasthan, India -302013

Consolidated Statement of Profit & Loss for the period ended 31st March, '24

Sr.				(Amount In Lakhs
No.	Particulars	Note No.	Year ended 31st March, '24	Year ended 31st March, '23
1	Income			
	a) Revenue from operations	22		
	b) Other income	22	87,510.42	69,639.29
	_ Total Inco	23 _	121.46	135.32
11	Expenses		87,631.88	69,774.61
	a) Cost of materials consumed	24		
	b) Changes in Inventories of Finished Goods,	24	81,340.94	65,055.56
	Work-In-Progress and Stock-In-Trade	25	(2,990.05)	
	c) Employee Benefit Expenses	26		(2,414.35)
	d) Finance costs	26	1,237.76	1,012.37
	e) Depreciation and amortization expense		3,036.08	2,248.96
	f) Other Expenses	28	554.21	495.07
	Total Expens	29	2,788.04	2,122.70
III	Profit Before Exceptional Item (I-II)	_	85,966.98	68,520.31
	Exceptional Item	_	1,664.90	1,254.30
	Profit Before Tax		220.00	
IV	Tax Expense	30 —	1,884.90	1,254.30
	a) Current tax	30		for the second second
	b) Deferred tax (Liability) / Assets		270.25	224.24
	Total Tax Expense	ac	209.82	119.19
٧	Profit After Tax (PAT) (III-IV)	_	480.07	343.43
VI	Other Comprehensive Income / (Expense)		1,404.83	910.87
	a) Items that will not be reclassified to Profit & Loss			310.87
	Income tax in respect of above		24.06	(12.54)
	b) Items that may be reclassified to Profit & Loss		(6.09)	3.14
	Income tax in respect of above			3.14
	The second secon			
	Total Other Comprehensive Income			
			17.97	(9.40)
	Total Comprehensive Income for the Year (V+VI)		1,422.80	901.47



SHERA ENERGY LIMITED (Formerly Known as SHERA ENERGY PRIVATE LIMITED) Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur, Rajasthan, India -302013

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Consolidated Statement of Profit & Loss for the period ended 31st March, '24

		(Amount In Lakhs)
	1,187.72	761.95
	217.11	148.92
		140.52
	17.49	(10.02)
abla.	0.48	0.62
ible		0.02
	1,205.21	751.93
	217.59	149.54
		213.54
	1,187.72	761.95
		761.95
	2,278.83	2,278.83
	8.413.22	
	5,413.22	6,635.44
24		
	5.21	3.73
dated	5.21	3.73
1-46		
	31 31 31 dated 1-46	217.11 17.49 0.48 1,205.21 217.59 1,187.72 2,278.83 8,413.22 31 31 5.21 5.21 5.21

As per report of even date For, Keyur Shah & Co.

F.R. No: 141173W

Chartered Accountants

Keyur Shah Proprietor M.No. 153774

Date :- 06th May '24 Place :- Ahmedabad

For and on the behalf of Board of Directors For, Shera Energy Limited

Sheikh Naseem

Chairman & Managing Director

(DIN: 02467366)

Sumit Singh

C.F.O.

(PAN: BUEPS3019N)

Date :- 06th May '24 Place :- Jaipur

Shivani Shiekh (Whole-timeDirector)

(DIN: 02467557)

Jyoti Goyal

Company Secretary (PAN: BTYPG3872L)

(Formerly Known as SHERA ENERGY PRIVATE LIMITED)

Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur , Rajasthan, India -302013

Consolidated Cashflow Statement for the period ended as on 31st March, '24

(Amount In Lakhs)

Don't I		(Amount in Lakins
Particulars	Year ended 31st March, '24	Year ended 31st March, '23
CASH FLOW FROM OPERATING ACTIVITIES		The chart of the control of the cont
Net profit Before Tax and Extraordinary Iteams	1,884.90	
Adjustments For:	1,884.90	1,254.30
Depreciation	FF4.24	
Adjustment related to OCI effect	554.21	495.07
Interest Received	24.06	(12.54)
Interest and Finance Charges	111.19	(72.12)
Profit/Loss on Sale of Fixed Assets	3,036.08	2,248.98
Operating Profit before working capital changes	(2.72)	
Adjustment For:	5,607.72	3,913.69
Changes in Inventories	(2.505.44)	
Changes in Trade receivables	(3,698.43)	(2,220.09)
Changes in Other Financial Asset	(1,945.64)	(2,306.26)
changes in Other Financial Liabilities	4.75	(48.60)
Changes in Other Current Asset	(527.31)	3,759.44
Changes in Trade Payables	77.67	(163.91)
Changes in Other Tax Assets (net)	4,503.22	(1,554.81)
hanges in Short Term Provisions	0.53	(3.61)
changes in Current Tax Liablities (Net)	48.86	31.38
hanges in Long Term Provisions	8.67	28.97
hanges in Current Liabilities	9.53	30.04
ash Generated from Operations	(1.78)	24.41
ncome Tax	4,087.79	1,490.65
let Cash From /(Used In) Operating Activities (A)	(270.25)	(224.24)
ash Flow From Investing Activities	3,817.54	1,266.41
Purchase) / Sale of Fixed Assets/ Capital Work In Progress	(4.270.20)	
ue to changes in the control of subsidiary(jes)	(1,378.39)	(562.29)
terest Received	572.74	
nanges in Bank Balances Other than cash & Cash	(111.19)	72.12
quivalent and Other Financial Assets	(431.73)	237.15
et Cash From /(Used In) Investing Activities (B)	(1,348.57)	(253.02)



(Formerly Known as SHERA ENERGY PRIVATE LIMITED)

Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur, Rajasthan, India -302013

Consolidated Cashflow Statement for the period ended as on 31st March, '24

ERSHIP NO

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(Amount In Lakhs)

Particulars	Vear anded 21 at 84 at 1 at 2	
Cash Flow From Financing Activities	Year ended 31st March, '24	Year ended 31st March, '23
Proceeds from Issue of Shares		
Security Premium	WI.	284.80
Adjustment related to Changes Minority interest	·	1,200.19
Interest and Finance Charges	4.16	720.00
Changes in Short Term Borrowing	(3,036.08)	(2,248.98)
Changes in Short Term Lease	597.76	(330.76)
Changes in Short-term loans and advances	(36.64)	0.30
Changes in Long Term Lease	(35.59)	(93.28)
Changes in Long Term Borrowing		(36.64)
Net Cash From Financing Activities (c)	92.72	(208.53)
Net Increase / (Decrease) in Cash (A)+(B)+(C)	(2,413.67)	(712.90)
Cash and Cash equivalents at the beginning of the year	55.31	300.49
Cash and Cash equivalents at the end of the year	346.70	46.21
NOTE: The above cash flow has been prepared under the "Indirect	402.01	346.70
NOTE: The above cash flow has been prepared under the "Indirect statement of cash flows.	i Method as set out in Indian Accounting	g Standard (Ind AS) 7 -

As per report of even date

For, Keyur Shah & Co.

F.R. No: 141173W

Chartered Accountants

Keyur Shah Proprietor

M.No. 153774

Date :- 06th May '24

Place :- Ahmedabad

For and on the behalf of Board of Directors For Shera Energy Limited

Sheikh Naseem

Chairman & Managing

Director

(DIN: 02467366)

Shivani Shiekh

(Whole-timeDirector)

ecken

(DIN: 02467557)

Sumit Singh

C.F.O.

(PAN: BUEPS3019N)

Date :- 06th May '24

Place :- Jaipur

Jyoti Goyal

Company Secretary

(PAN: BTYPG3872L)

(Formerly Known as SHERA ENERGY PRIVATE LIMITED)
Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur , Rajasthan,India -302013

Consolidated statement of changes in equity for the year period on 31st March, '24

A.	Eq	uity	Share	Capital	

Particulars		(Amount In Lakhs)
As at 31 March '21		Amount
Changes in Equity Share Capital during the year		
As at 31 March '22		1,994.03
Changes in Equity Share Capital during the year		
As at 31 March '23		1,994.03
		284.80
Changes in Equity Share Capital during the year As at 31 March '24		2,278.83
S S S S S S S S S S S S S S S S S S S		•
		2,278.83

B. Other Equity

		Reserves	& Surplus	1 to 1 to 1 to 1	- N		
Particulars	Securities Premium	Retained earnings	Capital Reserve	Capital Reserve on	Other Comprehensive Income	Non Controlling	Tota
Balance as at 1st April '23	1,698.66	4,731.45	452.05	consolidation	income	interest	
Changes in accounting policy or prior period errors	2,050.00	4,731.43	152.85	45.24	7.24	1,852.44	8,487.89
Balance as at 1st April '23	1,698.66	4,731.45	152.85	45.04		-	
Net Profit/ (Loss) during the Year		1,404.83	132.03	45.24	7.24	1,852.44	8,487.88
Addition during the year		2,404.03			24.06	217.11	1,646.00
Add- Profit / Loss on sale of Subsidiary Tax Impact during the year		572.74				4.16	4.16
Add / (Less) :- Share of Non Controlling Interest (Net of Tax)					(6.09)		
Add / (Less) :- Adjustment during the year					(0.48)		
					(0.17)		
Remeasurement Gain/(Loss) on defined benefit plan (net of tax)							
Total Comprehensive Income/ (Expense)						0.65	0.65
Other Adjustments-Trf to Non Controlling Interest		1,977.57		6 1 2 - 3	17.32	221.92	2,216.82
alance as at 31st March '24		(217.11)	-				
	1,698.66	6,491.91	152.85	45.24	24.56	2,074.36	10,487.58
		Reserves 8					10,407.38

				The state of the s	24.30	2,074.36	10,487.58
		Reserves	& Surplus		1116		
Particulars	Securities Premium	Retained earnings	Capital Reserve	Capital Reserve on consolidation	Other Comprehensive Income	Non Controlling interest	Total
Balance as at 1st April '22	498.47	3,969.48	152.85	45.24			
Changes in accounting policy or prior period errors			132.03	45.24	17.26	982.90	5,666.20
Balance as at 1st April '22					-	-	_
Net Profit/ (Loss) during the Year Addition during the year Tax Impact during the year	498.47 - 1,200.19	3,969.48 910.89	152.85	45.24	17.26 (12.54)	982.90 148.92 720.00	5,666.20 1,047.27 1,920.19
Add / (Less): - Share of Non Controlling Interest (Net of Tax) Add / (Less): - Adjustment during the year Remeasurement Gain/(Loss) on defined benefit plan (net of tax)					3.14 (0.62)		
Total Comprehensive Income/ (Expense)	4 222 44					0.62	0.62
Dividend paid on equity shares Transfer to retained earnings	1,200.19	910.89			(10.02)	869.54	2,970.60
Transfer to Capital Redemption Reserve	-						
Transfer from retained earnings							_
Securities Premium on issue of Equity Share Capital			-		-		
Utilized Towards Issue of Bonus Shares							4
Share warrants issued during the year							
Allotment of Equity shares on conversion share Warrants							
Other Adjustments-Trf to Non Controlling Interest		(1.40.00)					
alance as at 31st March '23	1,698.66	(148.92)		1000			(148.92)
	1,030.00	4,731.45	152.85	45.24	7.24	1,852.44	8,487.89



(Formerly Known as SHERA ENERGY PRIVATE LIMITED)

Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur, Rajasthan, India -302013

Consolidated statement of changes in equity for the year period on 31st March, '24

Nature and Purpose of Reserves

(a) Securities Premium: The amount received in excess of face value of the equity shares is recognised in securities premium reserve

(b) Retained earnings: Retained earnings are the profits that the Company has earned till date, less any transfer to general reserve, dividends or other distributions to

The accompanying notes are integral part of these consolidated financial statement:

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As per report of even date

For, Keyur Shah & Co.

F.R. No: 141173W **Chartered Accountants**

Keyur Shah Proprietor M.No. 153774

Date :- 06th May '24 Place :- Ahmedabad

For and on the behalf of Board of Directors For, Shera Energy Limited

sneikh Naseem

Chairman & Managing Director (DIN: 02467366)

Sumit Singh

C.F.O.

(PAN: BUEPS3019N)

Date :- 06th May '24 Place :- Jaipur

Shivani Shiekh

(Whole-timeDirector) (DIN: 02467557)

Jyoti Goyal

JY04

Company Secretary (PAN: BTYPG3872L)

(Formerly Known as Shera Energy Private Limited) (Consolidated Financial Statements as at 31st March '24)

NOTE - 1 - Notes to the Consolidated Financial Statements for the Period ended on 31st March, '24

1.1. **Group Overview:**

Shera Energy Limited ('the Group'/'the Holding Group) is a Public limited Group (Formerly known as Shera Energy Private Limited) domiciled and incorporated in India. The registered office of the Group is located at F-269-B, Road No. 13 V.K. industrial Area Jaipur-302013 Rajasthan, India.

The Group is engaged in the activity of manufacturer of non-ferrous metal products and its alloy products and

Following are the details of the subsidiaries consolidated in these financial statements:

Name of the entity	Principal	Country of	% Equity interest		
entity	activities	Incorporation	31 st March	31st March	
Industries non-ferrous Private limited metal products Shera Metal manufacturer of non-ferrous metal products		India	69.47%	69.47%	
	manufacturer of non-ferrous	India	73.20%	73.20%	
Shera Zambia limited	manufacturer of non-ferrous metal products	Zambia	98.00%	-	
Shera Infra* power Private Limited	manufacturer of non-ferrous metal products	India	-	100%	

^{*} Shera Infra power Private Limited Holding-Subsidiary relationship ceased as on 6th December, '23

General Information & Statement of Compliance with Ind AS: 1.2

These financial statements are the separate financial statements of the group (also called as consolidated financial Statements) prepared in accordance with Indian Accounting Standard ("Ind AS") notified under the Companies Act, 2013 ("the Act") read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015, as amended. These financial statements are the Group's first Ind AS Consolidated Financial Statements. The Group has adopted all the Indian Accounting Standards and the adoption was carried out in accordance with Ind AS 101, "First Time Adoption of Indian Accounting Standards". The Group has uniformly applied the accounting policies for the periods presented.

For all period up to and including the financial year ended March 31, 2021, the Group had prepared its financial statements in accordance with the Accounting Standard notified under the Section 133 of the Companies Act, 2013 read with the Rule 7 of Companies (Accounts) Rules 2014, ("Previous GAAP").

1.3 Significant Accounting Policies:

Basis of Preparation and Presentation 1.3.1

The Financial Statements have been prepared on the historical cost basis except for following assets and liabilities which have been measured at fair value amount:

- 1. Certain Financial Assets and Liabilities (including derivative instruments if any), and
- 2. Defined Benefit Plans Plan Assets



(Formerly Known as Shera Energy Private Limited) (Consolidated Financial Statements as at 31st March '24)

The financial statements of the Group have been prepared to comply with the Indian Accounting standards ('Ind AS'), including the rules notified under the relevant provisions of the Companies Act, 2013.

For all period up to and including the financial year ended 31st March, '21, the Group had prepared its financial statements in accordance with the Accounting Standard notified under the Section 133 of the Companies Act, 2013 read with the Rule 7 of Companies (Accounts) Rules 2014, ("Previous GAAP"). These Consolidated financial statements are the Group's first Ind AS Consolidated financial statements.

The Group's Consolidated Financial Statements are presented in Indian Rupees, which is also its functional currency.

1.3.2 Basis of consolidation

The consolidated financial statements have comprised financial statements of the Holding Group and its subsidiaries. Subsidiaries are all entities (including structured entities) over which the Group has control. The Group controls an entity when the Group is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power to direct the relevant activities of the entity. The Group can have power over the investee even if it owns less than majority voting rights i.e. rights arising from other contractual arrangements. Subsidiaries are fully consolidated from the date on which control is transferred to the Group. They are deconsolidated from the date that control ceases. Statement of profit and loss (including other comprehensive income ('OCI')) of subsidiaries acquired or disposed of during the period are recognized from the effective date of acquisition, or up to the effective date of disposal, as applicable. The Group combines the financial statements of the Holding Group and its subsidiaries line by line adding together like items of assets, liabilities, equity, income and expenses. Intergroup transactions, balances and unrealized gains on transactions between group companies are eliminated. Accounting policies of subsidiaries have been changed where necessary to ensure consistency with the policies adopted by the Group.

The consolidated financial statements incorporate the financial statements of the Group and entities controlled by the Group i.e. its subsidiaries. It also includes the Group's share of profits, net assets and retained post-acquisition reserves of subsidiaries that are consolidated using the equity or proportionate method of consolidation, as applicable.

Control is achieved when the Group is exposed to, or has rights to the variable returns of the entity and the ability to affect those returns through its power to direct the relevant activities of the entity.

Wherever necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies in line with those used by other members of the Group.

Intra-group transactions, balances, income and expenses are eliminated on consolidation.

Non-Controlling interest in net profits or losses of consolidated subsidiaries for the Period is identified and adjusted against the income or loss in order to arrive at the net income or loss attributable to the shareholders of the company. Non-Controlling interest in the net assets of the consolidated financial statements consists of the amount of equity attributable to the Non-Controlling shareholders at the dates on which investments are made by the company in the subsidiary companies and further movements in their share in the equity, subsequent to the dates of initial investments as stated above.

The difference between the cost to the group of investment in subsidiaries and the proportionate share in the equity of the investee company as at the date of acquisition of stake is recognized in the consolidated financial statements as goodwill or capital reserve, as the case may be. Goodwill arising on consolidation is tested for

(Formerly Known as Shera Energy Private Limited) (Consolidated Financial Statements as at 31st March '24)

> impairment annually. The proportionate share in equity has been calculated by time proportioning the adjusted profits/losses of the subsidiary company.

1.3.3 Fair Value Measurement

Some of the Group's accounting policies and disclosures require the measurement of fair values, for both financial and non-financial assets and liabilities.

The group has an established control framework with respect to the measurement of fair values. This includes a financial reporting team that has overall responsibility for overseeing all significant fair value measurements,

The financial reporting team regularly reviews significant unobservable inputs and valuation adjustments. If third party information, such as pricing services, is used to measure fair values, then the financial reporting team assesses the evidence obtained from the third parties to support the conclusion that these valuations meet the requirements of Ind AS, including the level in the fair value hierarchy in which the valuations should be classified.

Fair values are categorized into different levels in a fair value hierarchy based on the inputs used in the valuation

Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2: inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).

Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

When measuring the fair value of an asset or a liability, the Group uses observable market data as far as possible. If the inputs used to measure the fair value of an asset or a liability fall into different levels of the fair value hierarchy, then the fair value measurement is categorized in its entirety in the same level of the fair value hierarchy as the lowest level input that is significant to the entire measurement.

The group recognizes transfers between levels of the fair value hierarchy at the end of the reporting period during which the change has occurred.

Current and Non-Current Classification 1.3.4

The Group presents assets and liabilities in the Balance Sheet based on Current /Non- Current classification. An asset is treated as Current when it is -

- Expected to be realised or intended to be sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realised within twelve months after the reporting period, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;



(Formerly Known as Shera Energy Private Limited) (Consolidated Financial Statements as at 31st March '24)

- It is due to be settled within twelve months after the reporting period, or

- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

The Group classifies all other liabilities as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

1.3.5 Property, Plant and Equipment

(a) Tangible Assets

Property, Plant and Equipment are stated at cost, net of recoverable taxes, trade discount and rebates less accumulated depreciation and impairment losses, if any. Such cost includes purchase price, borrowing cost and any cost directly attributable to bringing the assets to its working condition for its intended use, net charges on foreign exchange contracts and adjustments arising from exchange rate variations attributable to the assets.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the entity and the cost can be measured reliably.

Property, Plant and Equipment which are significant to the total cost of that item of Property, Plant and Equipment and having different useful life are accounted separately.

Other Indirect Expenses incurred relating to project, net of income earned during the project development stage prior to its intended use, are considered as pre-operative expenses and disclosed under Capital Workin-Progress.

Depreciation

Free hold land is not depreciated. Improvement costs are amortized over the period of the lease. Depreciation on Property, Plant and Equipment is provided using Straight Line Method (SLM). Depreciation is provided based on useful life of the assets as prescribed in Schedule II to the Companies Act, 2013 except in respect of the following assets, where useful life is different than those prescribed in Schedule II:

Name of Proporty, Blants and E.	
Name of Property, Plants and Equipment Building (Leasehold Development)	Useful Life*
The state of the s	10 Years

*The useful life has been assessed based on technical evaluation, taking into account the nature of the asset and the estimated usage basis management's best judgement of economic benefits from those classes of assets.

The residual values, useful lives and methods of depreciation of Property, Plant and Equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

Derecognition

Gains or losses arising from derecognition of a Property, Plant and Equipment are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss when the asset is derecognised.

SHIP NO

(Formerly Known as Shera Energy Private Limited) (Consolidated Financial Statements as at 31st March '24)

(b) Capital Work-in-Progress and Capital Advances

Cost of Property, Plant and Equipment not ready for intended use, as on the balance sheet date, is shown as a "Capital Work-in-Progress". The Capital Work-in-Progress is stated at cost. Any expenditure in relation to survey and investigation of the properties is carried as Capital Work-in-Progress. Such expenditure is either capitalized as cost of the projects on completion of construction project or the same is expensed in the period in which it is decided to abandon such project. Any advance given towards acquisition of Property, Plants and Equipment outstanding at each balance sheet date is disclosed as "Other Non-Current Assets".

(c) Intangible Assets

Intangible Assets are stated at cost of acquisition net of recoverable taxes, trade discount and rebates less accumulated amortisation/depletion and impairment losses, if any. Such cost includes purchase price, borrowing costs, and any cost directly attributable to bringing the asset to its working condition for the intended use, net charges on foreign exchange contracts and adjustments arising from exchange rate variations attributable to the Intangible Assets.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the entity and the cost can be measured reliably.

(d) Amortization

The amortization expenses on Intangible assets with the finite lives are recognized in the Statement of Profit and Loss. The Group's intangible assets comprises assets with finite useful life which are amortised on a straight-line basis over the period of their expected useful life as tabulated below:

Particulars	
Accounting , Antivirus and Other Software	Useful Life
- The soleware	3 Years

The amortization period and the amortization method for an intangible asset with finite useful life is reviewed at each financial year end and adjusted prospectively, if appropriate.

(e) Derecognition

Gains or losses arising from derecognition of an Intangible Asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the Statement of Profit and Loss when the asset is derecognised.

1.3.6 Impairment of Non-Financial Assets – Property, Plant and Equipment and Intangible Assets

The Group assesses at each reporting date as to whether there is any indication that any Property, Plant and Equipment and Intangible Assets or group of Assets, called Cash Generating Units (CGU) may be impaired. If any such indication exists, the recoverable amount of an asset or CGU is estimated to determine the extent of impairment, if any. When it is not possible to estimate the recoverable amount of an individual asset, the Group estimates the recoverable amount of the CGU to which the asset belongs.

An impairment loss is recognised in the Statement of Profit and Loss to the extent, asset's carrying amount exceeds its recoverable amount. The recoverable amount is higher of an asset's fair value less cost of disposal and value in use. Value in use is based on the estimated future cash flows, discounted to their present value

(Formerly Known as Shera Energy Private Limited) (Consolidated Financial Statements as at 31st March '24)

using pre-tax discount rate that reflects current market assessments of the time value of money and risk specific to the assets.

The impairment loss recognised in prior accounting period is reversed if there has been a change in the estimate of recoverable amount.

There are no losses from impairment of assets to be recognized in the consolidated financial statements.

1.3.7 Lease

(a) As a Leasee

The Entity, as a lessee, recognises a right- of-use asset and a lease liability for its leasing arrangements, if the contract conveys the right to control the use of an identified asset.

The contract conveys the right to control the use of an identified asset, if it involves the use of an identified asset and the Group has substantially all of the economic benefits from use of the asset and has right to direct the use of the identified asset. The cost of the right-of- use asset shall comprise of the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the commencement date plus any initial direct costs incurred. The right-of-use assets is subsequently measured at cost less any accumulated depreciation, accumulated impairment losses, if any, and adjusted for any remeasurement of the lease liability. The right-of-use assets are depreciated using the straight-line method from the commencement date over the shorter of lease term or useful life of right-of-use asset.

The Group measures the lease liability at the present value of the lease payments that are not paid at the commencement date of the lease. The lease payments are discounted using the interest rate implicit in the lease, if that rate can be readily determined. If that rate cannot be readily determined, the Group uses incremental borrowing rate.

(b) As a Lessor

Leases for which the Group is a lessor is classified as a finance or operating lease. Whenever the terms of the lease transfer substantially all the risks and rewards of ownership to the lessee, the contract is classified as a finance lease. All other leases are classified as operating leases.

For operating leases, rental income is recognized on a straight-line basis over the term of the relevant lease.

1.3.8 Investment Properties

The property that is held for capital appreciation or for earning rentals or both or whose future use is undetermined is classified as Investment Properties. Items of investment properties are measured at cost less accumulated depreciation/ amortization and accumulated impairment losses. Cost includes expenditure that is directly attributable to bringing the asset to the location and condition necessary for its intended use. Investment properties are depreciated on straight line method on pro-rata basis at the rates specified therein. Subsequent expenditure including cost of major overhaul and inspection is recognized as an increase in the carrying amount of the asset when it is probable that future economic benefits associated with the item will flow to the Group and the cost of the item can be measured reliably.

(Formerly Known as Shera Energy Private Limited) (Consolidated Financial Statements as at 31st March '24)

1.3.9 Inventories

Items of inventories under raw material, Work in Progress and consumables are measured at cost and finished good and other items are valued at cost and net realizable value w.e. less after providing for obsolescence, if any. Cost of inventories comprises of cost of purchase, cost of conversion and other costs including manufacturing overheads net of recoverable taxes incurred in bringing them to their respective present location and condition.

1.3.10 Borrowing Costs

Borrowing costs include exchange differences arising from foreign currency borrowings to the extent they are regarded as an adjustment to the interest cost. Borrowing costs that are directly attributable to the acquisition or construction of qualifying assets are capitalized as part of the cost of such assets. A qualifying asset is one that necessarily takes substantial period of time to get ready for its intended use.

Interest income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalization.

All other borrowing costs are charged to the Statement of Profit and Loss for the period for which they are incurred.

1.3.11 Employee Benefits

(a) Short-Term Employee Benefits

The undiscounted amount of short-term employee benefits expected to be paid in exchange for the services rendered by employees are recognised as an expense during the period when the employees render the services.

(B) Post-Employment Benefits

a. Defined Contribution Plans

The Entity recognizes contribution payable to the provident fund scheme as an expense, when an employee renders the related service. If the contribution payable to the scheme for service received before the balance sheet date exceeds the contribution already paid, the deficit payable to the scheme is recognised as a liability. If the contribution already paid exceeds the contribution due for services received before the balance sheet date, then excess is recognised as an asset to the extent that the pre-payment will lead to a reduction in future payment or a cash refund.

b. Defined Benefit Plans

Gratuity Scheme: The Group pays gratuity to the employees who have completed five years of service with the Group at the time of resignation/superannuation. The gratuity is paid @ 15 days basic salary and dearness allowances for every completed year of service as per the Payment of Gratuity Act, 1972. The liability in respect of gratuity and other post-employment benefits is calculated using the Projected Unit Credit Method and spread over the period during which the benefit is expected to be derived from employees' services.

Remeasurement gains and losses arising from adjustments and changes in actuarial assumptions are recognised in the period in which they occur in Other Comprehensive Income.

(Formerly Known as Shera Energy Private Limited) (Consolidated Financial Statements as at 31st March '24)

1.3.12 Revenue Recognition

Revenue from contracts with customers is recognised when control of the goods or services are transferred to the customer at an amount that reflects the consideration entitled in exchange for those goods or services.

The entity has generally typically controls the goods or services before transferring them to the customer.

Generally, control is transferred upon shipment of goods to the customer or when the goods is made available to the customer, provided transfer of title to the customer occurs and the Group has not retained any significant risks of ownership or future obligations with respect to the goods shipped.

Revenue from rendering of services is recognised on when the services are rendered and related cost are incurred over time by measuring the progress towards complete satisfaction of performance obligations at the reporting period.

Revenue is measured at the amount of consideration which the Group expects to be entitled to in exchange for transferring distinct goods or services to a customer as specified in the contract, excluding amounts collected on behalf of third parties (for example taxes and duties collected on behalf of the government). Consideration is generally due upon satisfaction of performance obligations and a receivable is recognised when it becomes unconditional.

Export Incentives

Export incentive revenues are recognized when the right to receive the credit is established and there is no significant uncertainty regarding the ultimate collection.

Interest Income

Interest Income from a Financial Assets is recognised using effective interest rate method.

Dividend Income

Dividend Income is recognised when the Group's right to receive the amount has been established.

Provision for Price Variation

In accordance with the prevailing international market practice, the purchase and sale of copper products are accounted for on provisional invoice basis pending final invoice in terms of purchase contract/ order pending on the price of LME.

Group is following practice of recognizing the difference of the value of provisional invoice and final invoice of its customers whose final invoice could not be raised in the current financial year by way of price variation claims which is included in the turnover of the Group.

Surplus / (Loss) on disposal of Property, Plants and Equipment / Investments

Surplus or loss on disposal of property, plants and equipment or investment is recorded on transfers of title from the Group, and is determined as the difference between the sales price and carrying value of the property, plants and equipment or investments and other incidental expenses.

Rental Income

Rental income arising from operating lease on investments properties is accounted for on a straight line basis over the lease term except the case where the incremental lease reflects inflationary effect and rental income is accounted in such case by actual rent for the period.

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Insurance Claim

Claim receivable on account of insurance is accounted for to the extent the Group is reasonably certain of their ultimate collections.

Other Income

Revenue from other income is recognized when the payment of that related income is received or credited.

1.3.13 Foreign Currency Transactions and Translation

Transactions in foreign currencies are recorded at the exchange rate prevailing on the date of transaction. Monetary assets and liabilities denominated in foreign currencies are translated at the functional currency closing rates of exchange at the reporting date. Exchange differences arising on settlement or translation of monetary items are recognised in Statement of Profit and Loss except to the extent of exchange differences which are regarded as an adjustment to interest costs on foreign currency borrowings that are directly attributable to the acquisition or construction of qualifying assets which are capitalized as cost of assets.

Non-monetary items that are measured in terms of historical cost in a foreign currency are recorded using the exchange rates at the date of the transaction. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value was measured. The gain or loss arising on translation of non-monetary items measured at fair value is treated in line with the recognition of the gain or loss on the change in fair value of the item (i.e., translation differences on items whose fair value gain or loss is recognised in Other Comprehensive Income or Statement of Profit and Loss are also recognised in Other Comprehensive Income or Statement of Profit and Loss, respectively).

1.3.14 Government Grants and Subsidies

Grants in the nature of subsidies which are non-refundable are recognized as income where there is reasonable assurance that the Group will comply with all the necessary conditions attached to them. Income from grants is recognized on a systematic basis over periods in which the related costs that are intended to be compensated by such grants are recognized. Government grant in nature of investment subsidy is credited to capital reserve.

Refundable government grants are accounted in accordance with the recognition and measurement principle of Ind AS 109, "Financial Instruments". It is recognized as income when there is a reasonable assurance that the Group will comply with all necessary conditions attached to the grants. Income from such benefit is recognized on a systematic basis over the period of the grants during which the Group recognizes interest expense corresponding to such grants.

1.3.15 Financial Instruments - Financial Assets

(A) Initial Recognition and Measurement

All Financial Assets are initially recognised at fair value. Transaction costs that are directly attributable to the acquisition or issue of Financial Assets, which are not at Fair Value through Profit or Loss, are adjusted to the fair value on initial recognition. Purchase and sale of Financial Assets are recognised using trade date accounting.

(B) Subsequent Measurement

a. Financial Assets measured at Amortised Cost (AC)

A Financial Asset is measured at Amortised Cost if it is held within a business model whose objective is to hold the asset in order to collect contractual cash flows and the contractual terms of the Financial Asset give rise to cash flows on specified dates that represent solely payments of principal and interest on the principal amount outstanding.

b. Financial Assets measured at Fair Value Through Other Comprehensive Income (FVTOCI)

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A Financial Asset is measured at FVTOCI if it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling Financial Assets and the contractual terms of the Financial Asset give rise on specified dates to cash flows that represents solely payments of principal and interest on the principal amount outstanding.

Further, the enitity, through an irrevocable election at initial recognition, has measured certain investments in equity instruments at FVTOCI. The Group has made such election on an instrument-by-instrument basis. These equity instruments are neither held for trading nor are contingent consideration recognized under a business combination. Pursuant to such irrevocable election, subsequent changes in the fair value of such equity instruments are recognized in OCI. However, the entity recognizes dividend income from such instruments in the Statement of Profit and Loss.

c. Financial Assets measured at Fair Value Through Profit or Loss (FVTPL)

A Financial Asset which is not classified in any of the above categories is measured at FVTPL. Financial assets are reclassified subsequent to their recognition, if the entity changes its business model for managing those financial assets. Changes in business model are made and applied prospectively from the reclassification date which is the first day of immediately next reporting period following the changes in business model in accordance with principles laid down under Ind AS 109 – Financial Instruments.

(c) Investments

Investments are classified in to Current or Non-Current Investments. Investments that are readily realizable and intended to be held for not more than a year from the date of acquisition are classified as Current Investments. All other Investments are classified as Non - Current Investments. However, that part of Non - Current Investments which are expected to be realized within twelve months from the Balance Sheet date is also presented under "Current Investments" under "Current portion of Non-Current Investments" in consonance with Current/Non-Current classification of Schedule - III of the Act.

All the equity investment which covered under the scope of Ind AS 109, "Financial Instruments" is measured at the fair value. Investment in Mutual Fund is measured at fair value through profit and loss (FVTPL). Trading Instruments are measured at fair value through profit and loss (FVTPL).

(D) Investment in Subsidiaries

The Entity has accounted for its investments in Subsidiaries at cost less impairment loss (if any).

(E) Impairment of Financial Assets

In accordance with Ind AS 109, the Group uses 'Expected Credit Loss' (ECL) model, for evaluating impairment of Financial Assets other than those measured at Fair Value Through Profit and Loss (FVTPL).

1.3.16 Financial Instruments – Financial Liabilities

(A) Initial Recognition and Measurement

All Financial Liabilities are recognised at fair value and in case of borrowings, net of directly attributable cost. Fees of recurring nature are directly recognised in the Statement of Profit and Loss as finance cost.

(B) Subsequent Measurement

Financial Liabilities are carried at amortised cost using the effective interest method. For trade and other payables maturing within one year from the balance sheet date, the carrying amounts approximate fair value due to the short maturity of these instruments.

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1.3.17 Derivative Financial Instruments and Hedge Accounting

The Entity enters into derivative contracts in the nature of forward currency contracts with external parties to hedge its foreign currency risks relating to foreign currency denominated financial assets measured at Amortised cost.

The entity formally establishes a hedge relationship between such forward currency contracts ('hedging instrument') and recognised financial assets ('hedged item') through a formal documentation at the inception of the hedge relationship in line with the Group's Risk Management objective and strategy.

The hedge relationship so designated is accounted for in accordance with the accounting principles prescribed for a cash flow hedge under Ind AS 109, 'Financial Instruments'.

Recognition and measurement of cash flow hedge:

The Entity strictly uses foreign currency forward contracts to hedge its risks associated with foreign currency fluctuations relating to certain forecasted transactions. As per Ind AS 109 - Financial Instruments, foreign currency forward contracts are initially measured at fair value and are re-measured at subsequent reporting dates. Changes in the fair value of these derivatives that are designated and effective as hedges of future cash flows are recognised in hedge reserve (under reserves and surplus) through other comprehensive income and the ineffective portion is recognised immediately in the statement of profit and loss.

The accumulated gains / losses on the derivatives accounted in hedge reserve are transferred to the statement of profit and loss in the same period in which gains / losses on the underlying item hedged are recognised in the statement of profit and loss.

Derecognition:

Hedge accounting is discontinued when the hedging instrument expires or is sold, terminated, or exercised, or no longer qualifies for hedge accounting. When hedge accounting is discontinued for a cash flow hedge, the net gain or loss will remain in hedge reserve and be reclassified to the statement of profit and loss in the same period or periods during which the formerly hedged transaction is reported in the statement of profit and loss. If a hedged transaction is no longer expected to occur, the net cumulative gains / losses recognised in hedge reserve is transferred to the statement of profit and loss.

Fair Value Hedge:

The Entity designates derivative contracts or non-derivative Financial Assets/Liabilities as hedging instruments to mitigate the risk of change in fair value of hedged item due to movement in interest rates, foreign exchange rates and commodity prices.

Changes in the fair value of hedging instruments and hedged items that are designated and qualify as fair value hedges are recorded in the Statement of Profit and Loss. If the hedging relationship no longer meets the criteria for hedge accounting, the adjustment to the carrying amount of a hedged item for which the effective interest method is used is amortised to Statement of Profit and Loss over the period of maturity.

1.3.18 Derecognition of Financial Instruments

The Entity derecognises a Financial Asset when the contractual rights to the cash flows from the Financial Asset expire or it transfers the Financial Asset and the transfer qualifies for derecognition under Ind AS 109. A Financial liability (or a part of a financial liability) is derecognised from the Group's Balance Sheet when the obligation specified in the contract is discharged or cancelled or expires.

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1.3.19 Financial Instruments - Offsetting

Financial Assets and Financial Liabilities are offset and the net amount is presented in the balance sheet when, and only when, the entity has a legally enforceable right to set off the amount and it intends, either to settle them on a net basis or to realise the asset and settle the liability simultaneously.

1.3.20 Taxes on Income

The tax expenses for the period comprises of current tax and deferred income tax. Tax is recognised in Statement of Profit and Loss, except to the extent that it relates to items recognised in the Other Comprehensive Income. In which case, the tax is also recognised in Other Comprehensive Income.

(A) Current Tax

Current tax assets and liabilities are measured at the amount expected to be recovered from or paid to the Income Tax authorities, based on tax rates and laws that are enacted at the Balance sheet date.

(B) Deferred Tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the Financial Statements and the corresponding tax bases used in the computation of taxable profit.

Deferred tax assets are recognised to the extent it is probable that taxable profit will be available against which the deductible temporary differences, and the carry forward of unused tax losses can be utilised. Deferred tax liabilities and assets are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period. The carrying amount of deferred tax liabilities and assets are reviewed at the end of each reporting period.

Presentation

The entity offsets current tax assets and current tax liabilities, where it has a legally enforceable right to set off the recognized amounts and where it intends either to settle on a net basis, or to realize the asset and settle the liability simultaneously. In case of deferred tax assets and deferred tax liabilities, the same are offset if the Group has a legally enforceable right to set off corresponding current tax assets against current tax liabilities and the deferred tax assets and deferred tax liabilities relate to income taxes levied by the same tax authority on the Group.

1.3.21 Segment Reporting

Segments are identified having regard to the dominant source and nature of risks and returns and the internal organization and management structure. The Group primarily operates in non-ferrous metal segment of business hence looking to the nature of business segment reporting is not applicable to Group

1.3.22 Research and Development

Revenue expenditure pertaining to research is charged to the Statement of Profit and Loss as and when incurred.

Development costs are capitalised as an intangible asset if it can be demonstrated that the project is expected to generate future economic benefits, it is probable that those future economic benefits will flow to the entity and the costs of the asset can be measured reliably, else it is charged to the Statement of Profit and Loss.

1.3.23 Earnings per Share

Basic earnings per share is calculated by dividing the net profit after tax by the weighted average number of equity shares outstanding during the year adjusted for bonus element in equity share. Diluted earnings per share adjusts the figures used in determination of basic earnings per share to take into account the conversion of all dilutive potential equity shares. Dilutive potential equity shares are deemed converted as at the beginning of the period unless issued at a later date.

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1.3.24 Provisions, Contingent Liabilities

Provisions are recognised when the entity has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability.

Disclosure of contingent liability is made when there is a possible obligation arising from past events, the existence of which will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity or a present obligation that arises from past events where it is either not probable that an outflow of resources embodying economic benefits will be required to settle or a reliable estimate of amount cannot be made.

1.3.25 Events after Reporting Date

Where events occurring after the Balance Sheet date provide evidence of condition that existed at the end of reporting period, the impact of such events is adjusted within the financial statements. Otherwise, events after the Balance Sheet date of material size or nature are only disclosed.

1.3.26 Non - Current Assets Held For Sales

Non-current assets are classified as held for sale if their carrying amount will be recovered principally through a sale transaction rather than through continuing use and sale is considered highly probable.

A sale is considered as highly probable when decision has been made to sell, assets are available for immediate sale in its present condition, assets are being actively marketed and sale has been agreed or is expected to be concluded within 12 months of the date of classification.

Non-current assets held for sale are neither depreciated nor amortised.

Assets and liabilities classified as held for sale are measured at the lower of their carrying amount and fair value less cost of sale and are presented separately in the Balance Sheet.

1.3.27 Cash Flows Statement

Cash Flows Statements are reported using the method set out in the Ind AS -7, "Cash Flow Statements", whereby the Net Profit / (Loss) before tax is adjusted for the effects of the transactions of a Non-Cash nature, any deferrals or accrual of past or future operating cash receipts or payments and item of income or expenses associated with investing or financing cash flows. The cash flows from operating, investing and financing activities of the Group are segregated.

1.3.28 Cash and Cash Equivalents

Cash and cash equivalents comprise of cash on hand, cash at banks, short-term deposits and short-term, highly liquid investments that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value.

1.3.29 (A) Amendments to Schedule III of Companies Act, 2013

On 24 March, 2021, the Ministry of Corporate Affairs ("MCA") through a notification, amended Schedule III of the Companies Act, 2013. The amendments revise Division I, II and III of Schedule III and are applicable from 1 April, 2021. Key amendments relating to Division II which relate to companies whose financial statements are required to comply with Companies (Indian Accounting Standards) Rules 2015 are:

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Balance Sheet:

- Lease liabilities should be separately disclosed under the head 'financial liabilities', duly distinguished as 1. current or non-current.
- Certain additional disclosures in the statement of changes in equity such as changes in equity share 11. capital due to prior period errors and restated balances at the beginning of the current reporting period. 111.
- Specified format for disclosure of shareholding of promoters.
- Specified format for ageing schedule of trade receivables, trade payables, capital work-in-progress and IV. intangible asset under development
- If a Group has not used funds for the specific purpose for which it was borrowed from banks and V. financial institutions, then disclosure of details of where it has been used.
- Specific disclosure under 'additional regulatory requirement' such as compliance with approved VI. schemes of arrangements, compliance with number of layers of companies, title deeds of immovable property not held in name of Group, loans and advances to promoters, directors, key managerial personnel (KMP) and related parties, details of benami property held, etc.

Statement of profit and loss:

Additional disclosures relating to Corporate Social Responsibility (CSR), undisclosed income and crypto or virtual currency specified under the head 'additional information' in the notes forming part of Consolidated financial statements.

(B) Recent Pronouncements

Ministry of Corporate Affairs ("MCA") notifies new standard or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as issued from time to time. On March 23, 2022, MCA amended the Companies (Indian Accounting Standards) Amendment Rules, 2022, applicable from 1st April, 2022 as below:

(I) Ind AS 103 – Reference to Conceptual Framework

The amendments specify that to qualify for recognition as part of applying the acquisition method, the identifiable assets acquired and liabilities assumed must meet the definitions of assets and liabilities in the Conceptual Framework for Financial Reporting under Indian Accounting Standards (Conceptual Framework) issued by the Institute of Chartered Accountants of India at the acquisition date. These changes do not significantly change the requirements of Ind AS 103. The Group does not expect the amendment to have any significant impact in its financial statements.

(II) Ind AS 16 - Proceeds before intended use

The amendments mainly prohibit an entity from deducting from the cost of property, plant and equipment amounts received from selling items produced while the Group is preparing the asset for its intended use. Instead, an entity will recognize such sales proceeds and related cost in profit or loss. The Group does not expect the amendments to have any impact in its recognition of its property, plant and equipment in its financial statements.

(III) Ind AS 37 - Onerous Contracts - Costs of Fulfilling a Contract

The amendments specify that that the 'cost of fulfilling' a contract comprises the 'costs that relate directly to the contract'. Costs that relate directly to a contract can either be incremental costs of fulfilling that contract (examples would be direct labour, materials) or an allocation of other costs that relate directly to fulfilling contracts. The amendment is essentially a clarification and the Group does not expect the amendment to have any significant impact in its financial statements.

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(IV) Ind AS 109 - Annual Improvements to Ind AS (2021)

The amendment clarifies which fees an entity includes when it applies the '10 percent' test of Ind AS 109 in assessing whether to derecognize a financial liability. The Group does not expect the amendment to have any significant impact in its financial statements.

(C) Critical Accounting Judgments and Key Sources of Estimation Uncertainty:

The preparation of the Group's Financial Statements requires management to make judgment, estimates and assumptions that affect the reported amount of revenue, expenses, assets and liabilities and the accompanying disclosures. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in next financial years.

I. Income Tax

The entity tax jurisdiction is in India. Significant judgments are involved in estimating budgeted profits for the purpose of paying advance tax, determining the income tax provisions, including the amount expected to be paid / recovered for uncertain.

II. Property Plant and Equipment/ Intangible Assets

Estimates are involved in determining the cost attributable to bringing the assets to the location and condition necessary for it to be capable of operating in the manner intended by the management. Property, Plant and Equipment/Intangible Assets are depreciated/amortised over their estimated useful life, after taking into account estimated residual value. Management reviews the estimated useful life and residual values of the assets annually in order to determine the amount of depreciation/amortisation to be recorded during any reporting period. The useful life and residual values are based on the Group's historical experience with similar assets and take into account anticipated technological changes. The depreciation/amortization for future periods is revised if there are significant changes from previous estimates.

III. Defined Benefits Obligations

The costs of providing Gratuity and other post-employment benefits are charged to the Statement of Profit and Loss in accordance with Ind AS – 19, "Employee Benefits" over the period during which benefit is derived from the employees' services. It is determined by using the Actuarial Valuation and assessed on the basis of assumptions selected by the management. An actuarial valuation involves making various assumptions that may differ from actual developments in the future. These assumptions include salary escalation rate, discount rates, expected rate of return on assets and mortality rates. Due to complexities involved in the valuation and its long term in nature, a defined benefit obligation is highly sensitive to change in these assumptions. All assumptions are reviewed at each balance sheet date.

IV. Fair value measurements of Financial Instruments

When the fair values of financial assets and financial liabilities recorded in the balance sheet cannot be measured based on quoted prices in active markets, their fair value is measured using valuation techniques, including the discounted cash flow model, which involve various judgments and assumptions.

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V. Recoverability of Trade Receivables

Judgments are required in assessing the recoverability of overdue trade receivables and determining whether a provision against those receivables is required. Factors considered include the credit rating of the counterparty, the amount and timing of anticipated future payments and any possible actions that can be taken to mitigate the risk of non-payment.

VI. Provisions

The timing of recognition and quantification of the liability (including litigations) requires the application of judgment to existing facts and circumstances, which can be subject to change. The carrying amounts of provisions and liabilities are reviewed regularly and revised to take account of changing facts and circumstances.

VII. Impairment of Financial and Non - Financial Assets

The impairment provisions for Financial Assets are based on assumptions about risk of default and expected cash loss rates. The Group uses judgment in making these assumptions and selecting the inputs to the impairment calculation, based on Group's past history, existing market conditions as well as forward-looking estimates at the end of each reporting period.

In case of non-financial assets Group estimates asset's recoverable amount, which is higher of an asset's or Cash Generating Units (CGU's) fair value less costs of disposal and its value in use.

In assessing value in use, the estimated future cash flows are discounted to their present value using pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining fair value less costs of disposal, recent market transactions are taken into account, if no such transactions can be identified, an appropriate valuation model is used.

VIII. Recognition of Deferred Tax Assets and Liabilities

Deferred tax assets and liabilities are recognised for deductible temporary differences and unused tax losses for which there is probability of utilisation against the future taxable profit. The Group uses judgment to determine the amount of deferred tax that can be recognised, based upon the likely timing and the level of future taxable profits and business developments.



SHERA ENERGY LIMITED
(Formarly Known as SHERA ENERGY PRINATE LIMITED)
(Formarly Known as SHERA ENERGY PRINATE LIMITED)
(Regic Office 1-216-8), Rose No. 13 V.K. Industrial zera laljur , Rajasthan, India -382013
(Notes to the Consolidated Filancial Statements for the period ended as on 31st Marck, 2023
(Note - 2: Property, Plant & Equipments, Right Of Use, Intengibles & Capital Work-to-Progress

A. PROPERTY, PLANT & EQUIPMENTS

Land & Development	Building	Leasehold Improvements	Plant & Machinery	Generator Set	Transformers	Trucks	SOLAR	Motor Cars	Two Wheelers	Furniture & Fixtures		Total
	THE PROPERTY	CONTRACTOR OF THE PARTY OF THE	The second second		CHARLES IN						The state of the s	.014.
440.64	1,530.82	342.29	9 8,016.75	40.37	9.68	5R 56		140.22	5.20			
	24.91				3100				5.35			10,730.28
ATTACA CONTRACTOR				ALL TO STATE OF THE STATE OF TH				50.46		100.89	7.87	614.48
440.64	1,555.73	425,48	8,363,91	40.37	9.69	50.56						-
					5.00		****		5.35			11,344.76
163.77				ALEX DESIGNATION			418.52	31.36		23.44		1,325.60
	1,606.48	443.17		40.97	0.00	-					D.03	264.65
STORY TO THE	2,000.00	773-46	9,041.33	40.37	9.08	58.56	418.32	222.09	5.35	233.80	49.43	12,405.71
30.96	300.76	279.06	6 1,776.80	23,98	6.66	13.84		114.88	2.40	75.61	20.56	2.627.33
2.80	48.64	31.62	359.97	2.65	0.64							
-								11.34	0.52	0.07	2.44	467.29
33.76	349.40	310.68	8 2,136,77	26.63	7.30	13.84		120.22	2.72			
2.79	49.48	42.28	390.15			23.04	1.26					3,122.82
			10.56		ALC: Y	ASS. 1877	4.70	10.01	0.32	15.26	4.79	528.93
36.55	398.88	352.96		29.28	7.94	12 94	1.76	145.00		-	4	10.56
	U.S. J. St.			45.	7.04	13.64	1.76	145.03	3.04	97.74	37.81	3,641.19
406.88	1,206.33	114.80	6,227.14	13.74	2.38	44.72		CA F1	2.52			
240.32	1,207.60	90.21		11.09	1.74	44.72	416.56	77.06	2.63		10.93	8,221.95 8,764.52
The constitution of the co	440.54 440.54 163.77 276.87 30.95 2.80 33.76 2.79 36.55	440.54 1,530.82 - 24.91 440.54 1,555.73 - 50.75 163.77 276.87 1,606.48 30.96 300.76 2.80 45.64 33.76 349.40 2.79 49.48 36.55 398.88	March Marc	Marchinery Hand & Machinery Hand & Hand	Plant & Machinery Generator Set	Plant & Machinery Generator Set Transformers	Plant & Development Sulliding Improvements Plant & Machinery Generator Set Transformers Trucks	Plant & Machinery Generator Set Transformers Trucks SOLAR	Plant & Mechinery Generator Set Transformers Trucks SOLAR Motor Cars	Plant & Machinery Plant & Machinery Generator Set Transformers Trucks SOLAR Motor Cars Two Wheelers	Plant & Machinery Plant & Machinery Generator Set Transformers Trucks SOLAR Motor Cars Two Wheelers Furniture & Fistures	Plant & Machinery Plant & Machinery Generator Set Transformers Trucks SOLAR Motor Cars Two Wheelers Furniture & Fixtures Computers



SHERA ENERGY LIMITED (Formerly Known as 3HERA ENERGY PRINATE LIMITED) Regel-Office 7-269, Rised No. 31 V.X. Industrial Area Jajour, Rajarthea, India -302013 Notes to the Cossolidated Financial Statements for the period ended as on 31st March, 2023

B. RIGHT OF USE ASSETS			
	(Amount In Lakhs)		
Particulars	Land & Building	Total	
Gross Block			
As at 31st March '22	135.19	135.19	
Additions		100000	
Disposals/ Adjustments			
As at 31st March '23	135.19	135.19	
Additions	•		
Disposals/ Adjustments			
As on 31st March '24	135.19	135.19	
Accumulated Depreciation As at 31st March '22	82.49	82.49	
	82 49	82.49	
Depreciation charge for the year	27.50	27.50	
Reversal on Disposal of Assets			
As at 31st March '23	109.98	109.98	
Depreciation charge for the year	25.20	25.20	
Reversal on Disposal of Assets			
As on 31st March '24	135.18	135.18	
Net Block			
Balance as on 31 March '23	25.20	25.20	
The state of the s	2000		

D. CAPITAL WORK-IN-PROGRESS

(Ar	mount In Lakhs)
Asset in WIP	Total
265.65	265.65
269.73	269.73
321.90	321.90
213.48	213.48
941.78	941.78
632.66	632.66
522.60	522.60
	Asset in WIP 265.65 269.73 321.90 213.48 941.78 632.66

C. INTANGIBLE ASSETS			
			Amount In Lakhs)
Particulars	Computer Software	Goodwill on Consolidation	Total
Gross Block			
As at 31st March '22	1.82	116.51	118.33
Additions			
Disposals/ Adjustments			
As at 31st March '23	1.82	116.51	118.33
Additions	0.47		0.47
Disposals/ Adjustments			
As on 31st March '24	2.29	116.51	118.80
Accumulated Depreciation As at 31st March '22	1.38	-	1.38
Depreciation charge for the year	0.29		0.29
Reversal on Disposal of Assets			
As at 31st March '23	1.67		1.67
Depreciation charge for the year	0.07		0.07
Reversal on Disposal of Assets	10.00		
As on 31st March '24	1.74		1.74
Net Block			
Net Block Balance as on 31 March '23	0.15	116.51	116.67



(Formerly Known as SHERA ENERGY PRIVATE LIMITED)

Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur, Rajasthan, India -302013

Notes to the Consolidated Financial Statements for the year ended on 31st March '24

(Amount In Lakhs)

Note - 3 - Other Financial Assets- Non Current

	As at	As at
Particulars	31st March, '24	31st March, '23
Unsecured - Considered Good		
Security Deposits Against Supply	5.11	5.11
Security Deposits	107.34	119.31
Vendor Registration	1.00	1.00
Power Security	104.12	-
Earnest Money Deposit AVVNL	9.27	9.27
Bank Fixed deposit more than 12 Months	159.26	40.64
Total	386.10	175.33

Note - 4 - Inventories

	As at	As at
Particulars Particulars	31st March, '24	31st March, '23
Raw materials	2,575.64	1,867.29
Work-in-progress	16,856.57	12,371.30
Finished goods/ Stock in Trade	278.06	1,773.27
Total	19,710.27	16,011.86

Note: - Raw Materials, Work in Progress and Stores and Spares are valued at Landed Cost. Finished Goods and Scrap are valued at cost or net realisable value which ever is less.

Note - 5 - Trade Receivables - Current

	As at	As at
Particulars	31st March, '24	31st March, '23
Considered Goods	11,461.03	9,505.80
Less: Allowance for Expected Credit Loss (Doubtful Debts)	(57.13)	(47.53)
Total	11,403.90	9,458.27

Refer Note No :- 41 for Aging of Trade Receivables



(Formerly Known as SHERA ENERGY PRIVATE LIMITED)

Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur, Rajasthan, India -302013

Notes to the Consolidated Financial Statements for the year ended on 31st March '24

(Amount In Lakhs)

Note -	6 - Cash	& Cash Fo	uivalents
IAOFE -	U " Casii	or casii re	MIAMICHES

	As at	As at
Particulars	31st March, '24	31st March, '23
Cash and Cash Equivalents		
Cash in Hand	16.92	21.51
Bank Balance		
In Current Accounts	22.25	0.19
In Deposit Accounts (maturity within 3 months from reporting	362.84	325.00
date)	302.64	323.00
Total	402.01	346.70
lote -7- Other Bank Balances		
Particulars	As at	As at
Particulars Particulars	31st March, '24	31st March, '23
Balances with bank in Fixed deposit accounts (maturity More than 3 months but less than 12th Months from reporting date)	1,189.82	968.86
Total	1,189.82	968.86

Note:- Cash in hand is certified and verified by the management of the company as on last date of Respective Financial Year.

Note - 8 - Loans

	As at	As at
Particulars	31st March, '24	31st March, '23
Loans & Advances		
Loans to Others	113.82	101.63
Less : Expected Credit Loss on Loans		<u>-</u>
Loans to Staff	54.51	31.11
Loans to Related Parties	0.00	<u>-</u>
Loans to Others		-
Total	168.33	132.74



(Formerly Known as SHERA ENERGY PRIVATE LIMITED)

Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur, Rajasthan, India -302013

Notes to the Consolidated Financial Statements for the year ended on 31st March '24

(Amount In Lakhs)

				-
Note .	. 9 -	Other	Financial	Assets

ote - 9 - Other Financial Assets	As at	As at
Particulars	31st March, '24	31st March, '23
Other Financial Asstes		51.29
Advance for Cash or in Kind or for value to be received	39.44	51.29
Security Deposit Against Supply	10.44	
Interest Receivable from Power Security	12.48	4.34
Short Term Security Deposit Against Supply	80.44	97.15
Other Financial Assets	5.23	-
Total	148.03	152.78

Note - 10 - Other Current Assets

	As at	As at
Particulars	31st March, '24	31st March, '23
Loans & Advances		7.00
Advance for Expenses	6.13	7.89
Advance to Suppliers	372.82	272.98
Prepaid Expenses	390.54	280.20
Balances with Revenue Authorities	445.31	434.04
Advance for Capital Goods	161.17	129.28
Others		
MEIS License Account	0.03	0.03
Others	167.17	496.42
Total	1,543.17	1,620.84

Note - 11 - Other Tax Assets

Particulars	As at 31st March, '24	As at 31st March, '23
Prepaid Income Tax/ TDS (Net of Prov, if any)	52.24	52.77
Total	52.24	52.77



(Formerly Known as SHERA ENERGY PRIVATE LIMITED)

Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur , Rajasthan, India -302013

Notes to the Consolidated Financial Statements for the year ended on 31st March '24

(Amount In Lakhs)

	2,550.00 2,550.00 2,278.83 2,278.83	2,550.00 2,550.00 2,278.83
25,500,000 (Previous Year 20,000,000) Equity Shares of Rs. 10 each Issued,Subscribed & Paid up 2,27,88,347 Equity Shares of Rs. 10 each fully paid up	2,550.00 2,278.83	2,550.00 2,278.83
each Issued,Subscribed & Paid up 2,27,88,347 Equity Shares of Rs. 10 each fully paid up	2,550.00 2,278.83	2,550.00 2,278.83
<u>Issued,Subscribed & Paid up</u> 2,27,88,347 Equity Shares of Rs. 10 each fully paid up	2,278.83	2,278.83
2,27,88,347 Equity Shares of Rs. 10 each fully paid up		
	2.278.83	0.000.00
lotal		2,278.83
lote - 13 - Other Equity	As at	As a
Particulars	31st March, '24	31st March, '23
Securities Premium Reserve		409.47
Balance at the beginning of the year	1,698.66	498.47
Add: Securities premium credited on share issue		1,200.19
Less: Utilised towards issue of bonus shares during the year		4 500 51
Balance at the end of the year (A)	1,698.66	1,698.66
Retained Earning		
Balance at the beginning of the year	4,731.45	3,969.48
Add: Net Profit/(Net Loss) For the year	1,404.83	910.89
Less: Non Controlling Interest	(217.11)	(148.92
Add- Profit / Loss on sale of Subsidiary	572.74	•
Other Adjustment (Transition Provision)		
Balance at the end of the year (B)	6,491.91	4,731.4
Capital Reserve		
Opening Balance*	152.85	152.8
Add : During the Year		- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Less: Appropriations during the year	-	-
Balance at the end of the year (C)	152.85	152.8



(Formerly Known as SHERA ENERGY PRIVATE LIMITED)

Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur, Rajasthan, India -302013

Notes to the Consolidated Financial Statements for the year ended on 31st March '24

(A	mount In Lakhs)
45.24 - -	45.24 - -
45.24	45.24
8,388.66	6,628.20
7.24 24.06 (6.09) (0.48) (0.17) 24.56	17.26 (12.54) 3.14 (0.62)
8,413.22	6,635.44
	45.24

*Out of above Capital Reserve, Rs. 152.85 Lacs (Previous Year Rs. 152.85 Lacs) is on account of Investment and Employement Subsidy under Rajasthan Investment Promotion Scheme, 2010 .

Note - 14 -	Long Term	Borrowi	ngs
-------------	-----------	---------	-----

lote - 14 - Long Term Borrowings	As at	As at
Particulars	31st March, '24	31st March, '23
Secured Borrowings	2,950.42	2,863.52
From Banks and NBFC	13.76	15.63
Less: IND AS Transaction Cost Adjustment Total	2,936.66	2,847.89
Unsecured Borrowings		
Inter Corporate Deposits	·	-
From Banks and NBFC	•	•
Less: Transaction Cost Adjustment	- <u>- </u>	-
Total	- I	-
Loans from Directors & Intercorporate		
Intercorporate Deposit	860.59	838.21
Loans From directors	422.74	462.69
Sheikh Naseem	21.52	
Total	1,304.85	1,300.90
Total	4,241.51	4,148.79

Note :- Refer Note Number 14.1 for term & Condition related to Borrowing Taken By Company



(Formerly Known as SHERA ENERGY PRIVATE LIMITED)

(DTA) / DTL Created during Current Years

Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur , Rajasthan, India -302013

Notes to the Consolidated Financial Statements for the year ended on 31st March '24

(Amount In Lakhs)

116.04

215.91

lote - 15 - Long Term Provisions	As at	As at
Particulars	31st March, '24	31st March, '23
Provision for Employee benefits		
Gratuity	52.13	42.60
Total	52.13	42.60
Note - 16 - Deferred Tax Assets / Liabilities		
	As at	As a
Particulars	31st March, '24	31st March, '23
	22.42	47.53
Allowance for doubtful debts	23.40	
tems allowed on payment/utilisation basis	11150	701.13
Unabsorbed Loss and Depreciation Carried Forward	144.56	44.64
Deferred Tax Assets on Gratuity Liability	54.88	
Deferred tax on lease liability created under Ind AS 116	•	36.64
Total Assets	222.84	829.94
Tax Rate as per Income Tax		200.05
Total Deferred Tax Assets	57.24	209.95
WDV as Per Companies Act 2013	8,510.23	7,984.54
WDV as Per Income Tax Act	4,936.14	4,667.45
Difference in WDV	3,574.09	3,317.09
Deferred tax on ROU asset created under Ind AS 116		24.79
Deferred Tax Liability on Plant Assets (Gratuity)	7.85	-
EIR on Term Loan	13.76	15.6
Total Liability	3,595.71	3,357.5
Tax Rate as per Income Tax		25.1
Total Deferred Tax Liability	944.74	881.5
Closing (DTA) / DTL at the year end	887.50	671.6
	671.60	555.5

(Formerly Known as SHERA ENERGY PRIVATE LIMITED)

Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur , Rajasthan, India -302013

Notes to the Consolidated Financial Statements for the year ended on 31st March '24

(Amount In Lakhs)

Note - 17 - :	Short Term	Borrowings
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Particulars	As at	As a
Particulars	31st March, '24	31st March, '2
Secured (Repayable on Demand) (From Bank)		
State Bank Of India CC	2,933.92	2,783.41
State Bank Of India SLC		99.34
State Bank Of India EPC	277.77	696.66
Cash Credit from Banks (SBI)	1,935.16	2
		2
State bank of India (Post Shipment-Non LC)		
Bajaj Finance Limited -WCDL	- ·	200.00
Total	5,146.85	3,779.41
Current Maturities of Non-Current Borrowings		
Tata Capital Financial Services		1,139.92
Current maturities of Long - Term Debt	1,211.82	-
Secured (Repayable on Demand)		
From Bank - LCBD	961.75	
Total		1 120 02
TOTAL	2,173.57	1,139.92
Unsecured (Repayable on Demand)		
From Banks and NBFC	401.93	2,205.26
Total	7,722.35	7,124.59

Note - 17A - Short Term Lease Liabilities

Particulars	31st March, '24	31st March, '23
Current maturities of Lease Liabilities	-	36.64

Note:-Refer Note Number-35 for Lease Liabilities

Total

36.64

As at



As at

(Formerly Known as SHERA ENERGY PRIVATE LIMITED)

Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur, Rajasthan, India -302013

Notes to the Consolidated Financial Statements for the year ended on 31st March '24

(Amount In Lakhs)

Note - 18 - Trade Payables

Particulars	As at	As at
Particulars	31st March, '24	31st March, '23
Trade Payables Others		
Trade Payables for Supplies	13,963.85	9,478.50
Trade Payables for Capital Goods	337.18	139.26
Trade Payables for Expenses	154.40	199.81
Total	14,455.43	9,817.57
Trade Payables MSME		
Trade Payables for Supplies	73.13	207.77
Trade Payables for Capital Goods		
Trade Payables for Expenses	-	
Total	73.13	207.77
Total	14,528.56	10,025.34

Refer Note No. 42 for ageing of Trade Payables

Note: The Company has initiated the process of identification of Vendors which falls under category of MSME, the disclosure relating to amount due to MSME are made to the extent information received.

Trade Payables for Suppliers includes payables against LC, BG facility Taken by the Company.

Note - 18A - Other Short term Financial Liabilities

Particulars	As at	As at
	31st March, '24	31st March, '23
Supply Chain Finance	1,585.60	1,097.38
Other Current Liability	2,133.40	3,148.93
Total	3,719.00	4,246.31



(Formerly Known as SHERA ENERGY PRIVATE LIMITED)

Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur, Rajasthan, India -302013

Notes to the Consolidated Financial Statements for the year ended on 31st March '24

(Amount In Lakhs)

Note: The company participates in various supply chain finance programs under which participating suppliers may voluntarily elect to sell some of all of their Company receivables to third-party financial institutions. Supplier participation in the programs is solely up to the supplier, and participating suppliers enter their arrangements directly with the financial institutions. The Company and its suppliers agree on the contractual terms for the goods and services it procure, including prices, quantities and payment terms, regardless of whether the supplier elects to participate in these programs. The suppliers' voluntary inclusion of invoices in these programs has no bearing on our payment terms. Further, the company has no economic interest in a supplier's decision to participate in these programs: As at 31st March '24 and 31st March '23, confirmed supplier invoices that are outstanding and subject to the third-party programs included in accounts payable on the balance sheets were 1,585.60 Lakhs and 1,097.38 Lakhs respectively, The company do not believe that future changes in the availability of supply chain financing will have a significant impact on the company's liquidity.

Note - 19 - Short Term Provisions		
Particulars	As at 31st March, '24	As at 31st March, '23
Provision for Expense	147.81	99.67
Provision for Employee benefits		-
Leave Encashment	-	-
Gratuity (Unfunded)	2.75	2.04
Total	150.56	101.71
Note - 20 - Other Current Liabilities (Non Financial)		
	As at	As at
Particulars	31st March, '24	31st March, '23
Advance from customers	235.07	202.91
Statutory Dues - GST and others	67.33	101.27
Total	302.40	304.18
Note - 21 - Current Tax Liabilities		
Particulars	As at	As at
Particulars	31st March, '24	31st March, '23
Provision for Income Tax [net of prepaid taxes]	37.64	28.97
Total	SHAN STORESHIP NO. CO 37.64	28.97
	1 1 2 2 1 1	

SR .No.	Lender	Nature of Facility	Loan	Outstanding as on 31st March, 24	Rate of Interest/Margin	Repayment Terms	Security / Principal terms and conditions	Collateral Security / Other Condition
4						14.1 Long Term Bo	orrowings	
						SHERA ENERGY LI	MITED	
								[1] SIDBS Sub Debts. & ECLES is secured by residual charge by way of mortgage of all leasehold rights of immovab properties of Mvs Shren Mental & Engineers situated at Plot No. 7-200(b), Rosel No. 13, Vol.A., alpur, Piot No. C\$50(A-2 Rosel No. 14, Vol.A. Japur, Fiot No122, G-1-46, G-1-46, Calabora moustrial Area, Chem., Japur
1	SIDBI	Sub Debts	360.00	37.5	13.90%	48 monthly installment wef Sep 2020.	Residual charge on all the movable and current assets of the company	[2] SIDBI SUB Debts & ECLGS is secured by residual charge by way of mortgage of all leasehold rights of immovable properties of the company situated at G-1-84, Kaladera Industrial Area, Choma, Jajour.
								[3] SIDBI SUB Debts is covered by guarantee of Sheikh Naseem & Shivani Sheikh
		BET						[1] SIDBI Sub Debts & ECLGS is secured by residual charge by way of mortgage of all leasehold rights of immovable
2	SIDBI 1	ECLGS	72.00	24.00	8.25%	36 monthly installment wef April 2022	Residual charge on all the movable and current assets of the company	properties of M/s Shera Metal & Engineers situated at Plot No. F-269(B), Road No. 13, VKIA, Jalpur, Plot No. C-950(A-2 Road No. 14, VKIA, Jalpur, Plot No. F-132, G-1-63, G-1-64, G-1-66, Kaladers Industrial Area, Chomu, Jalpur [2] SIDBI SUB Debts & ECISS is secured by residual charge by way of mortgage of all leasehold rights of immovable
								properties of the company situated at G-1-84, Kaladera Industrial Area, Chomu, Jaipur,
3	State Bank of India	GECL	597.00	295.77	9.25%	48 Monthly wef 30/04/2022		Extenstion of 2nd charge over the existing securities available to SBI. Excluding personal guarantee and corporate guarantee.
4	State Bank of India	GECL	297.00	299.07	9.25%	48 Monthly wef 31/03/2024	Extension of 2nd charge over the existing securities available to SBI.	Extrastism of 2nd charge over the edisting securities available to SSI. Excluding personal guarantee and corporate guarantee.
						SHERA METAL PRIVAT	TE LIMITED	
1	SIDBI	Term Loan	93.00	43.33	8.84%	Lacs each, followed by next 12 installments of Rs. Lacs each, followed by next 12 installm of Rs. 5.00 Lacs each, followed by next	2.00 Lacs each, followed by next 12 Installments of Rs. 3.00 ents of Rs. 4.00 Lacs each, followed by next 12 Insallments 17 installments of Rs. 5.50 Lacs each and followed by 78 th after a moratorium of 6 months from the date of first	2 Extension of first charge in force of 2008 by way of equitable mortgags of artists immovable properties of borrows under the propert sharped at Pot to My 2-1, 250 indentive the sen, Cast Silas, pageshine 2. Extension of Fort charge is feature of 500 ft by way of hypothesation of all the movable assets, or such as creased as the control of the charge and office equipment etc. both present and future. 3. Extension of second charge by way of hypothesation on all the borrower current assets including strong the same finished and finished goods, consultable goods, look dest including schools claims and such coherent charge in the charge of t
2	SIDBI	Term Loan	186.67	86.66	9.16%			
3	SIDBI	Term Loan	6.67	2.05	11.65%	The loan repaid in 78 monthly installment of followed by 78 th and final installment of first disbursement.	of Rs. 28800 after a moratorium of 6 months from the date	1. Exession of first charge in favour of SIDBI by way of equitable mortgage of entire immovable properties of borrower under the proeject situated at Plost No. 97-12, 365 industrial Janus Sxt, Dist Sibar, Rajasthan. 2. Exension of Fart charge in favour of SIDBI by way of hypothecation of all the movable assert; lave and except current assets) of the borrower including plant is manderine with supera. Ooks and excessore, the furnisher and filling and office equipment etc. Lost present and furner, 8. Extension of second charge by way of hypothecation on all the borrower current sesses including storage is seen finished and field-handle goods, loss distinct including estimate claims and furner, 8. Extension of second charge by way of hypothecation on all the borrower current sesses including schools claims and furner. 8.
4	SIDBI	Term Loan	13.33	4.12	11.65%			such of the materials, sent instruct and minning good, consumating goods, nook debts including actionable claims and such other movesbiles, both present and future { First charge holder being SBI)4. Irrevocable and unconditional personal guarantees of Shri Shelikh Naseem and Smt Shivani Shelikh.



SHERA ENERGY LIMITED [Formerly Known as SHERA ENERGY PRIVATE LIMITED] Regd-Office F-269-8, Road No. 13 V.K. Industrial Ares Jaipur , Rajasthan, India -302013

Notes to the Consolidated Financial Statements for the year ended on 31st March '24

D31	Term Loan Term Loan	92.00	27.40 262.70	9.80% 7.85%	from the date of first diabursement.	n.1. Extension of first charge in favour of SIDBI by way of equitable mortgage of entire immovable properties of borrow as under the proops structed at Pior No. 57-12, S66 Industrial Area Ext, IDBI Silar, Rejachhan. 2. Extension of first charge foreour of SIDBI by way of Importance on all the movable seasts () save an except current assets) of the borrow including plant & machinery with spares, tools and accessories, the furniture and fitnice and office equipment ext. Do present and furner. 3. Extension of second charge by way of hypothecation on all the borrower current assets including section of the properties
28 1	Term Loan Term Loan	295.50			from the date of first diabursement.	a unser for procest structere at the No. 59-12, SSG Industrial Area Dxt, Dot Situs, Rejasthun, 2. Chemion of first charge frequived (1981b) by way of hypothesiston of all the movable seasts (Law are necessor current seasts) of the borrow including plant & machinery with spares, tools and accessories, the furniture and fittings and office equipment etc. both present and future. 2. Extension of scool charge by way of hypothesication on all the borrower current assets including scool states are not seast of the state of the scool of the seast of the scool of th
28 1	Term Loan Term Loan	295.50			The loan regald in 36 monthly installments after a monstorium of 24 months from the date of fro disbursement.	including plant & mischnery with spares, tools and accessories, the furniture and stritios and office equipment etc. but present and future. 3. Extension of Scool charge by way of hypothecation on all the behavove current assets including stock, zer materials, sent finished and finished goods, consumable goods, book debts including actionable claims as such other movables, both present and future I first sturge holder being \$90.4. Irrevocable and unconditional person guarantees of Sint Shalibh Nassem and Sint Shivani Sheikh. 1.1. Extension of first clause in favour of SIDBI by way of equitable mortgage of entire immovable properties of between the present situated at 161 No. 59-12, 505 industrial acree Ut., Day Siaz, Pajasthan, 2. Distrission of first charge favour of SIDBI by way of hypothecistics of all the movable sizes; (six was occurred assets) of the borrow including plant & machinery with spares, tools and accessories, the furniture and fifting and office equipment etc. by present and future. 3. Extension of faced charme to way of hypothecistics of thems for the borrow present and future. 3. Extension of faced charme to way of hypothecistics on a present and future. 3. Extension of second charme to way of hypothecistics on a promothecistics on the promothecistics on the promother of the promo
28 1	Term Loan Term Loan	295.50			The loan regard in 36 monthly installments after a more torium of 26 months from the date of fire dishursement.	present and future. 2. Extension of second charge by way of hypothecation on all the borrower current sasets include stock, rear materials, earn finished and inhelined goods, communate growth, book settle including extendible claims as such other movables, but respects and future (First charge holder being \$80)4. Interocable and unconditional person glaunostees of Gint Buildh Research and Sent University (1998) and the settle stock of the settle settle settle 1. Extendion of first charge in favour of SDBI by way of equitable mortgage of entire immersible properties of borrow under the precipit situated at First No. 37-12, 545 industrial Area Ext., DBI Sias, Pajaschen, 2. Extension of first charge under the precipit situated at First No. 37-12, 545 industrial Area Ext., DBI Sias, Pajaschen, 2. Extension of first charge under the precipit situated at First No. 37-12, 545 industrial Area Ext., DBI Sias, Pajaschen, 2. Extension of settle under the precipit situated at First No. 37-12, 545 industrial Area Ext., DBI Sias, Pajaschen, 2. Extension of settle under the precipit situated at First No. 37-12, 545 industrial Area Ext., DBI Sias, Pajaschen, 2. Extension of settle including plant & machinery under the precipit of the borrow present and future s. Extension of second others to see some plant the second or the second or present and future s. Extension of second others to see second or present and future s. Extension of second others to see second or present and future s. Extension of second others to see second or present and future s. Extension of second others to see second or present and future s. Extension of second others to see second or present and future s. Extension of second others to see second or present and future s. Extension of second or present and futu
	Term Loan		262.70	7.85%	The loan repaid in 36 monthly installments after a moratorium of 24 months from the date of first disbursement.	such other movables, both present and furnic (First charge holder being \$80)c. Introducable and unconditional person guarantees of 50 milkoh Nassean and Sent Shivasat Sheekh. 1 2. Extension of first charge in favour of SIDBI by way of equitable morgage of entire immovable properties of between under the precisit situation of situation of SIDBI by way of equitable morgage of entire immovable properties of between under the precisit situation of SIDBI by way of equitable morgage of entire immovable properties of between under the precisit situation of situati
	Term Loan		262.70	7.85%	The loan reguld in 36 monthly installments after a moratorium of 24 months from the data of fro disbursement.	guarantees of Smi Shelibi Nassem and Smit Shivael Shelibi. 1. Extendion of first charge in favour of EDBI by very of equitable mortgage of entire immovable properties of borrow under the present situated at Fish No. 59-12, 505 industrial area Dx. Dos Shar, Rajaschan, 2. Doerston of first charge fracur of SDBI by very of hypothecistics of all the movoble states (save and cargo cargottes asset) of the borrow including plant & machinery with spares, tools and accessories, the furniture and littlings and office experiment etc. bery present and future, 3. Extension of second charant to ware of hypothecistics and states are set of the second charant plant of the hypothecistics and states are set of the second charant plant of the hypothecistics and states are set of hypothecistics.
	Term Loan		262.70	7.85%	The lear regald in 36 monthly installments after a representation of 24 months from the date of fro- disbursement.	unuar une prospec sinuateo at Priot No. 39-12, 5KS infaustrial Area Ext, Dist Sikar, Rajasthan, 2. Extension of first charge Favour of SiDBs by way of hypothecistion of all the movable assets (Jave and except current assets) of the borrow including plant & machinery with spares, tools and accessories, the furniture and fittings and office equipment etc. but present and furner 3. Extension of second charge his way of hypothecistics on all the borrowser critical ways the second of the second charge his way of hypothecistics on the borrowser critical ways in the second control ways of hypothecistics on all the borrowser critical ways of the second charge ways in the second charge way in the second charge ways in t
	Term Loan		262.70	7.85%	dishursement.	unuar une prospect situates de Profe No. 39-12, 3KS industrial Area Ext, Dist Siker, Rajasthan, 2. Extension of first charge Favour of SiDBs by way of hypothecaciton of all the movable assets (Jave and except current assets) of the borrow including plant & machinery with spares, tools and accessories, the furniture and fittings and office equipment etc. but present and furner 3. Extension of second charge by way of hypothecation on all the behaviour extract section.
	Term Loan		262.70	7.85%		Tayour of SIDBI by way of hypothecation of all the movable assets (save and except current assets) of the borrow including plant & machinery with spares, tools and accessories, the furniture and fittings and office equipment etc. present and future. 3. Extension of second charge by way of hypothecation on all the hypothecation of second charge by way of hypothecation on all the hypothecations.
	Term Loan		262.70	7.85%		present and future. 3. Extension of second charge by way of hypotheration on all the horzower surrent protection.
	Term Loan		262.70	7.85%		stock, raw materials, semi finished and finished goods, consumable goods, book debts including actionable dates
	Term Loan		262.70	7.85%		
SI .		201.00				such other movables, both present and furure (First charge holder being SBI). 4. First charge by way of hypotheration :
91		201.00				favour of SIDBI of the Plant & Machinery, equipment, tools, spares, accessories and all other assets which have been oproposed to be acquired under the proeject/ scheme. The WCTL facility granted under TWARIT shall rank second charge
BI		201.00				with the existing credit facilities in terms of cash flows and security.
BI		201.00				
			25.75	9.25%	36 Monthly Installments starting from 30/09/2021 to 31/08/2024	Extension of parl passu charge over the securities available to SBI excluding personal guarantees of promoters.
ы	Term Loan	100.00	100.67	9.25%	The loan repaid in 36 monthly installments after a moratorium of 24 months.	Extension of pari passu charge over the securities available to SBI excluding personal guarantees of promoters.
)BI	Term Loan	300.00	300.00	8.25%	The loan repaid in 54 monthly installments after a moratorium of 6 months.	First charge by way of hypothecation favor of SIDBI of plant, machinery, equipments, tools, spare, accessoris and all other
	Section 1	2000		0.2376		assets of borrower which have been or proposed to be acquired under the scheme,
BI	Term Loan	500.00	500.00	7.70%	The loan repaid in S4 monthly installments after a moratorium of 6 months.	First charge by way of hypothecation favor of SIDBI of plant, machinery, equipments, tools, spare, accessoris and all other assets of borrower which have been or proposed to be acquired under the scheme.
				Rajputana Indu	stries Limited (Formerly known as Rajputana Industries Private Lir	mited)
					96 Months including 12 months moratorium period	Primary: Par passu charge on all the fixed assets (present and future) excluding factory land & building at Plot No SP-3,
						RIICO industrial Area, SKS Reengus Ext, Sikar. Colleteral : 1. Extension of charge on entire current assets (present 8 future) including stocks of raw material, spares, consumables, WIP & finished goods and receivables of the company . 2
dia	Nature of Facility	250.00	48.70	11.00%		Pari passu charge on factory land & building bearing survey number SP-3, SKS industrial Area, Reengus Ext, Sikar,
						Rajasthan. 3. Personal guarantee of Shri Sheikh Naseem and Shivani Sheikh
		1121	THE RESERVE		in 84 Installments, 83 Installments of Rs. 4.30 Lacs and last installment of Rs, 3.10 Lacs	Primary: Par passu charge on all the fixed assets (present and future) excluding factory land & building at Plot No SP-3,
						RIICO Industrial Area, SKS Reengus Ext, Sikar. Collateral : 1. Extension of charge on entire current assets (present &
ila	Nature of Facility	360.00	114.24	11.00%		future) including stocks of raw material, spares, consumables, WIP & finished goods and receivables of the company . 2.
						Pari passu charge on factory land & building bearing survey number SP-3, SKS Industrial Area, Reengus Ext, Sikar, Rajasthan. 3. Personal guarantee of Shri Sheikh Naseem and Shivani Sheikh
fia	GECL	-			in 36 monthly installments of Rs. 4.25 Lacs each and first installment commencing from 31.03.2024	Extension of charge over the primary & collateral security including mortgages created in favour of the bank on second
	SELL	153.00	154.05	9.25%		change basis with the existing credit facilities, in terms of cash flow(including repayments)
fia	GECL	305.00	39.24	9.25%		Extension of pari passu charge over the security available to SBI excluding personal guarantee.
nited	Term Loan	1000.00	800.00	10.60%	20 Quarterly installments of Rs. 50,00,000 starting from April 2023	First pari passu charge on immovable property situated at SP-3, SKS Industrial Area, Reengus ext, Sikar, Rajasthan and
						first pari passu charge on entire movable fixed assets of the company. Personal guarantee of Sheikh Naseem and Shivani Sheikh.
STREET, STREET, ST	Term Loan	750.00	440.62	10.50%		Personal guarantee of Sheikh Naseem and Shivani Sheikh and creation charge on movable and immovable fixed assets on pari passu basis yet to be obtained.
ncial Services	Vehicle Loan	39.90	35.16	8,50%	in 84 EMI of Rs. 63187/-	First and exclusive charge on Vehicle
ncial Services	Vehicle Loan	17.70	5.85	9.60%	In 60 EMI of Rs. 35341/-	First and exclusive charge on Vehicle
ncial Services	Vehicle Loan	29.34	6.44	9.00%	In 60 EMI of Rs. 60905/-	First and exclusive charge on Vehicle
ncial Services		17.95	8.90	7.43%	In 60 EMI of Rs, 35910/-	First and exclusive charge on Vehicle
ncial Services	Vehicle Loan				In 60 installmets of Rs. 833333/-	Personal guarantee of Sheikh Naseem and Shivani Sheikh, br backed letter of comfort from shera energy limited, First pari
ncial Ser		Vehicle Loan Vehicle Loan Vehicle Loan	Vehicle Loan 17.70 Vehicle Loan 29.34	Vehicle Loan 17.70 5.85 Vehicle Loan 29.34 6.44 Vehicle Loan 17.95 8.90	Vehicle Loan 17.70 5.85 9.60% Vehicle Loan 29.34 6.44 9.00% Vehicle Loan 17.95 8.50 7.43%	Vehicle Loan 17.70 5.85 9.60% In 50 EMI of Rt. 35341/- Vehicle Loan 29.34 6.44 9.00% In 50 EMI of Rt. 50905/- Vehicle Loan 17.85 8.50 7.49% In 60 EMI of Rt. 33910/-



SHERA ENERGY LIMITED
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R .No.	Lender	Nature of Facility	Loan	Outstanding as on 31st March, 24	Rate of Interest/Margin	Repayment Terms	Security / Principal terms and conditions	Collateral Security / Other Condition
						14.2 Short Term	Borrowing	
					E NAME OF	SHERA ENERGY	LIMITED	
1	State Bank of India	Cash Credit Limit	5100.00	2269.8S	9.35%	On Demand	ist Pari Passis charge on all the current assets of the company.	to [1] in the firesse charge on entire plant & meachineries of the company. [2] Parf Passe Charge of factory land & building shusted at 6-1-94 [by Equitable Mortgage) Kaladera Industrial Actions, Jajour in the name of Shera Energy Phrasts United [3] Parf passe Charge of factory land & building shusted at 6-1-32, Caladera Industrial Area, Chomus, Jajour in the name Shera Metal and Engineers [4] Parf Passe Charge of factory land & building shusted at 6-1-68-64-65-66, Yaladera Industrial Area, Chomus, Jajour in running of Shera Metal and Engineers [5] Parf Passe Charge of factory land & building shusted at C-550A-21, Road No. 14, VKIA, Jajour in the name of Shera Metal and Engineers [6] Parf Passe Charge of factory land & building shusted at C-550A-21, Road No. 14, VKIA, Jajour in the name of Shera Metal and Engineers.
2 ,	Vivriti Capital Limited	Channel Finance Limit	400.00	401.93	10.50%	On Demand	Unsecured	[7] The above loans have been guaranteed by directors Shelikh Nassem & Shikani Shelikh and further corpor- guarantee of Shera Metal and Engineers (Prop Shelikh Nassem) and Keshav Electricals Private Limited [2] The chained Risance limit from Vortin Capital Limited & Charge on the Assets Funded from VCPL Limits Gouvantee of Isha Infra Power Private Limited & Charge on the Assets Funded from VCPL Limits
3	Bank Of Maharastra	Cash Credit Limit	2400.00	1935.16	9.90%	On Demand	Ist Pari Passu charge on all the current assets of the company	[3] Ist Pari Passu charge on entire current assets (present and future), including stock of raw material sapre consumal, ,WP & Finished goods and receivables of the company . Hypothecation of stock & receivable.
						SHERA METAL PRIV	ATE LIMITED	
1	State Bank of India	Cash Credit	1000.00	664.07	10.5%	On Demand	Ist charge on entire current assets of the company.	Exclusive charge on residential flat no. 201, second floor, krishna Enclave II, situate at Piot No. C-2, Gokulpura, Kahangara, Kahan
		PCFC		277.77	4.88%	On Demand		Personal guarantee of Sheikh Naseem and Shivani Sheikh. Corporate guarantee of Shera Energy Private Limited a Keshav Electricals Private Limited.
2	ICICI Bank	Channel Finance	500.00	499.83	Reporate +4.00 %. Present rate of interest 10.50 % P.A.	On Demand	NIL	RESEAU CERTICAL PROVIDE LIMITED. Personal Guarantee of Sheakh Naseem and Shivani Sheikh
				Rajp	utana Industries Lir	mited (Formerly known	as Rajputana Industries Private Limited)	



Closing Stock

Work-in-Progress

Finished Goods / Stock-in Trade

Total

(Formerly Known as SHERA ENERGY PRIVATE LIMITED)

Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur , Rajasthan, India -302013

Notes to the Consolidated Financial Statements for the year ended 31st March, '24

Note - 22 - Revenue	From	Operations
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(Amount In Lakhs)

11,730.22

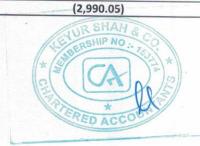
12,371.30

1,773.27

14,144.57

(2,414.35)

Particulars	Year ended 31st March, '24	Year ended 31st March, '2
Sale of Products		
Export Sales	4.452.00	
Domestic Sales	4,452.00	7,448.91
Other Operating Revenue	82,975.94	62,125.34
- The operating hereing	82.48	65.04
Total	87,510.42	69,639.29
lote - 23 - Other Income		
Particulars	Year ended 31st March, '24	Year ended 31st March, '23
Interest Income	111.19	72.72
Gain on Foreign Exchange Fluctuation (net)	1.24	73.73
Subsidy / Grant Received	1.24	61.50
Other Non Operating Income	6.31	61.59
Profit On Sale Of Fixed Assets	2.72	
Total	121.46	135.32
23.1 Interest Income comprises:	121,70	133.32
Interest on Loans and Advances		
Interest from Banks on Deposit	108.27	67.70
Interest on Income Others	0.61	1.61
Interest on Income tax Refund	2.31	3.81
Interest Income on Lease Deposit		0.61
Total	111.19	73.73
lote - 24 - Cost Of Materials Consumed		
Particulars	Year ended 31st March, '24	Year ended 31st March, '23
Opening Stock at the beginning of the year	1,867.29	2,061.55
Add : Purchases and Incidental Expenses (Net of returns, claims/		
discount, if any)	82,049.29	64,861.30
Less : Closing Stock at the end of the year	2,575.64	1,867.29
Total	81,340.94	65,055.56
ote - 25 - Changes In Inventories Of Finished Goods, Work-In-Progress	and Stock-In-Trade	
Particulars	Year ended 31st March, '24	Year ended 31st March, '23
Opening Stock		
Work-in-Progress	12,371.30	10,248.03
Finished Goods / Stock-in Trade	1,773.27	
	1,773.27	1,482.19



14,144.57

16,856.57

17,134.63

278.06

(Formerly Known as SHERA ENERGY PRIVATE LIMITED)

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Notes to the Consolidated Financial Statements for the year ended 31st March, '24

Note - 26 - Employee Benefit Expenses

Particulars	Year ended 31st March, '24	Year ended 31st March, '23
Salaries and Wages	819.14	674.05
Contributions to Provident and Other Fund	60.03	49.56
Director's Remuneration	127.05	93.80
Gratuity and Leave Encashment (net of reversals, if any)	26.79	21.82
Staff Welfare and Bouns Expenses	204.75	173.14
Total	1,237.76	1,012.37

Note - 27 - Finance Costs

Particulars	Year ended 31st March, '24	Year ended 31st March, '23
Financial Expenses to Bank		
Interest to Bank	1,701.77	895.94
Bill Discounting Charges	684.45	473.21
Bank Charges	306.92	244.50
Financial Expenses to Others		
Interest from/to Suppliers & Others	319.05	608.18
Interest on Duties & Taxes	14.01	13.22
Financial Expenses on Buyer Credit / FLC		0.81
Interest on unsecured loan	0.94	4.36
Interest Expenses on EIR	8.94	8.74
Total	3,036.08	2,248.96

Note - 28 - Depreciation & Amortisation Expenses

Particluars	Year ended 31st March, '24	Year ended 31st March, '23
Depreciation on Property, Plant and Equipments	526.13	464.49
Depreciation on Right of Use Assets	25.20	27.50
Amortisation of Lease Hold Land	2.79	2.89
Amortisation of Intangible Assets	0.09	0.19
Total	554.21	495.07

Note - 29 - Other Expenses

Particulars	Year ended 31st March, '24	Year ended 31st March, '23
Manufacturing & Service Cost		
Power & Fuel Exp	1,408.02	1,134.24
Labour & Job Work Expenses	444.63	301.08
Freight & Transportation	115.43	25.27
Repairs & Maintenance Expenses	2.55	14.37
Testing Fees	0.70	0.38
Rent Expenses	13.03	2.05
Water Expenses	1.35	1.16
Total Manufacturing & Service Cost	1,985.71	1,478.55



SHERA ENERGY LIMITED (Formerly Known as SHERA ENERGY PRIVATE LIMITED) Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur , Rajasthan,India -302013

Notes to the Consolidated Financial Statements for the year ended 31st March, '24

Particulars	Year ended 31st March, '24	Year ended 31st March, '2
Administration, Selling & Other Expenses		
Auditors Remuneration		
Commission on Sales	8.40	5.7
Consultancy Fees	42.33	64.19
Carriage Outwards	97.34	77.3
Conveyance & Travelling Expenses	206.57	160.30
Deduction by Electricity Board	16.73	23.53
Director's Sitting Fees	1.62	4
Duties & Taxes	4.65	5.60
Export Expenses	74.35	29.94
Loss on Foreign Exchange Rate Difference	34.11	89.95
Insurance Expenses		5.74
Office Expenses	70.28	67.43
License & Membership Fees	37.80	16.86
Printing & Stationery	6.61	21.27
Rent Expenses	7.51	8.34
Repairs & Maintenance Exp	9.00	0.66
	2.57	2.69
Sales Promotion Expenses	22.46	
Telephone Expenses		25.65
Vehicle Running & Maintenance Expenses	5.29	6.41
Expected Credit Loss (Doubtful Debt)	22.51	20.99
Other Expenses	9.60	11.59
Write Off A/c	1.62	-
Trademark Rotalty	58.02	-
Market Making Services	18.33	-
Corporate Social Resporsibility	29.08	-
TOTAL Administration, Selling & Other Expenses	15.55	<u> </u>
TOTAL	802.33	644.15
	2,788.04	2,122.70
ote - 30 - Tax Expense		
Particulars	Year ended 31st March, '24	Year ended 31st March, '23
Fax Expenses		
Deffered Tax Expenses/(Reversal)	270.25	224.24
An Experises/ (neversal)	209.82	119.19
Total		
	480.07	343.43



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Notes to the Consolidated Financial Statements for the year ended 31st March, '24

(Amount In Lakhs)

Note-31 - Earnings Per Share (EPS)

Particulars	For The Very 5	
Net Profit / (Loss) for calculation of basic / diluted EPS	For The Year Ended 31st March '24	For The Year Ended 31st March '23
Weighted Average Number of Equity Shares in calculating Basic	1,187.72	761.95
Basic and Diluted Earnings/(Loss) Per Share	227.88	204.15
Nominal Value of Equity Shares	5.21	3.73
and or Equity Shares	10.00	10.00

Note-32- Details of Employee Benefits:

The Company has the following post-employment benefit plans:

A. Defined Contribution Plan

Contribution to defined contribution plan recognised as expense for the year is as under:

The Company offers its employees benefits under defined contribution plans in the form of provident fund. Provident fund cover

Particulars	For The Year Ended 31st March '24	The real Ellaea
Contribution to provident fund and other Fund	60.03	31st March '23 49.56

B. Defined Benefit Plan - Gratuity:

(i) The Company administers its employees' gratuity scheme funded liability. The present value of the liability for the defined benefit

(ii) Gratuity benefits in India are governed by the Payment of Gratuity Act, 1972. The key features are as under

Benefits Offered

15/26* salary* Duration of service

Salary Definition

Basic Salary Including Dearness Allowance (if any)

Benefit Ceiling

Benefit Ceiling of Rs 20 Lakhs

Vesting Conditions

5 Years of Continuous Service (Not Applicable In Case of Death/ Disability)

Benefit Eligibility

Upon Death or resignation or withdrawalor retirement

Retirement Age

60 Years

(iii) Characteristics of defined benefit plans and risks associated with them:

Valuation of defined benefit plan are performed on certain basic set of pre-determined assumptions and other regulatory framework **A. Actuarial Risk:**

It is the risk that benefits will cost more than expected. This can arise due to one of the following reasons:

Adverse Salary Growth Experience:

Salary hikes that are higher than the assumed salary escalation will result into an increase in Obligation at a rate that is higher than expected.

Variability in mortality rates: If actual mortality rates are higher than assumed mortality rate assumption than the Gratuity Benefits will be paid earlier than expected. Since there is no condition of vesting on the death benefit, the acceleration of cashflow will lead to an actuarial loss or gain depending on the relative values of the assumed salary growth and discount rate.

Variability in withdrawal rates: If actual withdrawal rates are higher than assumed withdrawal rate assumption than the Gratuity Benefits will be paid earlier than expected. The impact of this will depend on whether the benefits are vested as at the resignation date.

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Notes to the Consolidated Financial Statements for the year ended 31st March, '24 B. Investment Risk:

(Amount In Lakhs)

For funded plans that rely on insurers for managing the assets, the value of assets certified by the insurer may not be the fair value of instruments backing the liability. In such cases, the present value of the assets is independent of the future discount rate. This can result in wide fluctuations in the net liability or the funded status if there are significant changes in the discount rate during the intervaluation period.

C. Liquidity Risk:

Employees with high salaries and long durations or those higher in hierarchy, accumulate significant level of benefits. If some of such employees resign/retire from the company there can be strain on the cashflows.

D. Market Risk:

Market risk is a collective term for risks that are related to the changes and fluctuations of the financial markets. One actuarial assumption that has a material effect is the discount rate. The discount rate reflects the time value of money. An increase in discount rate leads to decrease in Defined Benefit Obligation of the plan benefits & vice versa. This assumption depends on the yields on the corporate/government bonds and hence the valuation of liability is exposed to fluctuations in the yields as at the valuation date.

E. Legislative Risk:

Legislative risk is the risk of increase in the plan liabilities or reduction in the plan assets due to change in the legislation/regulation. The government may amend the Payment of Gratuity Act thus requiring the companies to pay higher benefits to the employees. This will directly affect the present value of the Defined Benefit Obligation and the same will have to be recognized immediately in the year when any such amendment is effective.

B. Changes in the Present value of Obligation

Particulars	For The Year Ended 31st March '24	For The Year Ended 31st March '23
Present Value of Obligation as at the beginning	106.66	70.74
Current Service Cost	23.64	18.98
Interest Expense or Cost	7.57	5.23
Re-measurement (or Actuarial) (gain) / loss	7.37	5.25
arising from:		
- change in financial assumptions	3.96	(7.55)
- change in demographic assumptions	3.50	(7.55)
- experience variance	(28.69)	19.27
Past Service Cost	(20.05)	15.27
Benefits Paid		
Present Value of Obligation as at the end of the		
year	113.14	106.67
Bifurcation of Actuarial losses/ (gains)		
Actuarial losses/ (gains) arising from change in		
financial assumptions	3.96	(7.55)
Actuarial losses/ (gains) arising from change in		
demographic assumptions	•	-
Actuarial losses/ (gains) arising from		
experience adjustments	(28.69)	19.27
Actuarial losses/ (gains)	(24.73)	11.72
Bifurcation of Present Value of Benefit Obligation		
Current - Amount due within one year	IUR SHAH	2.02
Non-Current - Amount due after one year	4.97	3.83
Total #/9	108.17	102.84
	113.14	106.67

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Notes to the Consolidated Financial Statements for the year ended 31st March, '24

(Amount In Lakhs)

Expected Benefit Payments in Future Years

(Projections are for current members and their currently accumulated benefits)

Year 1		
	4.97	3.83
Year 2	4.76	4.26
Year 3	6.27	4.46
Year 4	5.38	7.00
Year 5	11.57	4.89
Year 6 and above	40.49	90.95

Sensitivity Analysis of Defined Benefit Obligation with

references to Key Assumptions

Particulars	For The Year Ended	For The Year Ended
	31st March '24	31st March '23
Discount Rate Sensitivity		O DO THICK ES
Increase by 1%	100.17	95.73
Decrease by 1%	127.24	119.74
Salary growth rate Sensitivity		
Increase by 1%	127.27	119.79
Decrease by 1%	99.95	95.51
Withdrawal rate (W.R.) Sensitivity		
Increase by 1%	113.92	107.40
Decrease by 1%	110.70	105.88

Particulars	For The Year Ended	For The Year Ended
	31st March '24	31st March '23
Amounts recognized in Balance Sheet Net Liability / (Asset) recognised in Balance Sheet	47.04	44.64
Amounts recognized in Statement of Profit and Loss Current Service Cost		
Current Service Cost	23.64	18.98
Net interest on net Defined Liability / (Asset)	7.57	0.97
Expected return on plan assets	(4.42)	0.82
Net actuarial losses (gains) recognised in the year	(24.06)	16.51
Expenses recognised in Statement of Profit and Loss	2.73	37.28



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Notes to the Consolidated Financial Statements for the year ended 31st March, '24 **Actuarial Assumptions**

(Amount In Lakhs)

101.68

Particulars	For The Year Ended	For The Year Ended
	31st March '24	31st March '23
Discount Rate	7.10%	7.40%
Expected rate of salary increase	6.00%	6.00%
Expected Return on Plan Assets		
	Indian Assured Lives	
Mortality Rates		The state of the s
	Mortality (2012-14) Ult.	Mortality (2012-14) Ult.
Rate of Employee Turnover	5% to 1%	5% to 1%
Retirement Age	60	60
Note- 33- Contingent Liabilities and Capital Commitments		
Particulars	As On 31st March '24	As On 31st March '23
(I) Contingent Liabilities		
a) Corporate Guarantees given By Company		
	4,230.00	3,230.00
b) Bank Guarrantees	1,275.11	1,728.00
c) Direct Tax*	4.91	2.50
d) Indirect Tax*	50.96	101.68

^{*}To the extent quantifiable and ascertainable

Note-34- Segment Reporting

Looking to the nature of Business, Company is operating under single Operating segement hence Segement Reporting is not

Note -35- LEASES (Right to Use of Assets)

The Company's significant leasing arrangements are in respect of Land and buildings and office premises taken on lease and license

The Company has recorded the lease liability at the present value of the lease payments discounted at the incremental borrowing rate and the ROU asset at its carrying amount. The weighted average incremental borrowing rate applied to lease liabilities is 10.00 %.

The break-up of current and non-current lease liabilities is as follows:

Particulars	As On 31st March '24	As On 31st March '23	
Current Lease Liabilities	_	36.64	
Non - Current Lease Liabilities		30.04	
Total		36.64	



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Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur, Rajasthan, India -302013

Notes to the Consolidated Financial Statements for the year ended 31st March, '24 The movement in lease liabilities is as follows:

(Amount In Lakhs)

Particulars	For the year ended on 31st March '24	For the year ended on 31st March '23
Balance at the beginning	36.64	72.98
Addition during the year Finance cost accrued	·	
Payment of lease liabilities	1.86	5.66
Deduction / Reversal During the year	38.50	42.00
Balance at the end	(0.00)	36.64

The details of the contractual maturities of lease liabilities on an undiscounted basis are as follows:

Particulars	As at 31st March, '24	As On 31st March '23
Not later than one year	As at 515t Watch, 24	The Control of the Co
1-2 Years		38.50
2-3 Years		•
More than 3 Years		

Note - 36 - Financial Instruments

Financial Risk Management - Objectives and Policies

The Company's financial liabilities mainly comprise the loans and borrowings in domestic currency, money related to capital expenditures, trade and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's financial assets comprise mainly of investments, security deposits, cash and cash equivalents, other balances with banks, trade and other receivables that derive directly from its business operations.

The Company is exposed to the Market Risk, Credit Risk and Liquidity Risk from its financial instruments.

The Management of the Company has implemented a risk management system which is monitored by the Board of Directors of the Company. The general conditions for compliance with the requirements for proper and future-oriented risk management within the Company are set out in the risk management principles. These principles aim at encouraging all members of staff to responsibly deal with risks as well as supporting a sustained process to improve risk awareness. The guidelines on risk management specify risk management processes, compulsory limitations, and the application of financial instruments. The risk management system aims to identify, assess, mitigate the risks in order to minimize the potential adverse effect on the Company's financial performance.

The following disclosures summarize the Company's exposure to the financial risks and the information regarding use of derivatives employed to manage the exposures to such risks. Quantitative Sensitivity Analysis has been provided to reflect the impact of reasonably possible changes in market rate on financial results, cash flows and financial positions of the Company.



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Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur, Rajasthan, India -302013

Notes to the Consolidated Financial Statements for the year ended 31st March, '24 A. Financial Assets and Liabilities

(Amount In Lakhs)

	As at 31st	t March '24	
Particulars	Amortised Cost	FVTPL ***	FVTOCI
	**		
Assets Measured at			
Investments*			
Trade receivables	11,403.90		
Cash and Cash Equivalent	402.01		
Other Bank Balances	1,189.82		
Loans	168.33		_
Other Financial Assets	534.13		
Total	13,698.19		
Liabilities Measured at			
Borrowings (including current maturities of	11,963.86		_
non-current borrowings)			
Trade payables	14,528.56		
Other Financial Liabilities	3,719.00		_
Total	30,211.42		•

	As at 31s	t March '23	
Particulars	Amortised Cost	FVTPL ***	FVTOCI
	**		
Assets Measured at			
Investments*			
Trade receivables	9,458.27		
Cash and Cash Equivalent	346.70		_
Other Bank Balances	968.86		
Loans	132.74		
Other Financial Assets	328.11		
Total	11,234.68		
Liabilities Measured at			
Borrowings (including current maturities of	11,273.38		_
non-current borrowings)			
Trade payables	10,025.34		
Other Financial Liabilities	4,246.31		_
Total	25,545.03		

^(*) Investment in subsidiaries are measured at cost as per Ind AS 27, "Separate financial statements", and hence not presented here.

Fair value hierarchy

The fair value of financial instruments as referred to in note below has been classified into three categories depending on the inputs The categories used are as follows:

Level 1: Quoted prices for identical instruments in an active market

Level 2: Directly (i.e. as prices) or indirectly (i.e. derived from prices) observable market inputs, other than Level 1 inputs; and Level 3: Inputs which are not based on observable market data (unobservable inputs). Fair values are determined in whole or in part

^(**) Fair value of financial assets and liabilities measured at amortized cost approximates their respective carrying values as the management has assessed that there is no significant movement in factor such as discount rates, interest rates, credit risk from the (***) The financial instruments measured at FVTPL represents current investments and derivative assets having been valued using level 2 valuation hierarchy.

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Notes to the Consolidated Financial Statements for the year ended 31st March, '24

(Amount In Lakhs)

B. Market Risk

Market Risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market (a) Interest Rate Risk

Interest Rate Risk is the risk that fair value or future cash outflows of a financial instrument will fluctuate because of changes in market interest rates. An upward movement in the interest rate would adversely affect the borrowing cost of the Company. The Company is exposed to long term and short - term borrowings. The Company manages interest rate risk by monitoring its mix of fixed and floating rate instruments and taking actions as necessary to maintain an appropriate balance. The Company has not used any interest rate derivatives.

Exposure to Interest Rate Risk

Particulars		
	As at 31st March '24	As On 31st March '23
Borrowing bearing fixed rate of interest	1,304.85	1,300.90
Borrowing bearing variable rate of interest	10,659.01	9,972.48

Sensitivity Analysis

Profit / (Loss) estimates to higher / lower interest rate expense from borrowings bearing variable rate of interest as a result of

As at 31st March '24	As On 31st March '23
(52.20)	(40.00)
	(49.86)
53.30	49.86
	(53.30) 53.30

(*) holding all other variable constant. Tax impact not considered.

(b) Foreign Currency Risk

The Company is exposed to foreign exchange risk arising from foreign currency transactions, primarily with respect to the US Dollar. **Exposure to Foreign Currency Risk**

The Carrying amount of Company's unhedged Foreign Currency denominated monetary items are as follows:

Particulars	As at 31st March '24	
	Amount in USD	Amount in Rs.
Net Unhedged Assets (Trade Receivables, Other Receivables, & Loans Given)	1.64	136.73
Net Unhedged Liabilities	(0.92)	(76.98)
Net Exposure Assets / (Liabilities)	0.72	59.75

Particulars	As at 31st March '23		
	Amount in USD	Amount in Rs.	
Net Unhedged Assets (Trade Receivables, Other Receivables, & Loans Given)	8.57	705.59	
Net Unhedged Liabilities	(0.90)	(74.24)	
Net Exposure Assets / (Liabilities)	7.67	631.35	
Sensitivity Analysis	7.07	031.33	

The sensitivity of profit or (loss) to changes in the exchange rates arises mainly from foreign currency denominated financial



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Notes to the Consolidated Financial Statements	for the v	vear ended 31st March, '24	
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(Amount In Lakhs)

Particulars	As at 31st M	larch '24
INR / USD – Increase by 5%	Amount in USD	Amount in Rs.
INR / USD – Decrease by 5%	0.04	2.99
	(0.04)	(2.99)
Particulars	As at 31st M	arch '23
INR / USD – Increase by 5%	Amount in USD	Amount in Rs.
INR / USD – Decrease by 5%	0.38	31.57
(*) holding all other variable constant. Tax impact not considered.	(0.38)	(31.57)
Thorning an other variable constant. Tax impact not considered.		

(c) Other Price Risk

Other Price Risk is the Risk that the fair value of a financial instrument will fluctuate due to changes in market traded price. The

C. Credit Risk

Credit risk is the risk that a counterparty fails to discharge its obligation to the Company. The Company's exposure to credit risk is The Company assesses and manages credit risk based on internal credit rating system. Internal credit rating is performed for each Based on business environment in which the Company operates, a default on a financial asset is considered when the counter party Financial assets (other than trade receivables) that expose the entity to credit risk are managed and categorized as follows:

Basis of categorisation	Asset class exposed to credit	Provision for expected credit loss	
	Cash and Cash Equivalents, Other	12 Months expected credit loss	
Low credit risk	Bank Balances, Loans and Other		
	Financial Assets		
		12 Months expected credit loss, unless credit rish has increased significantly since initial	
Moderate credit risk		recognition, in which case allowance is measure	
		at life time expected credit loss	
		Life time expected credit loss (when there is	
High credit risk	Other Financial Assets les) that expose the entity to credit risk (0	significant deterioration) or specific provision whichever is higher	

Particulars	As at 31st March '24	As On 31st March '23
Low Credit Risk	AS at S1St Waltin 24	AS On Sist Warch 23
Cash and cash equivalents	402.01	346.70
Bank Balances other than above	1,189.82	968.86
Loans Other Financial Assets	168.33	132.74
Other Financial Assets	148.03	152.78
Total	1,908.19	1,601.08



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Notes to the Consolidated Financial Statements for the year ended 31st March, '24

(Amount In Lakhs)

(i) Cash and cash equivalent and bank balance:

Credit risk related to cash and cash equivalents and bank balance is managed by only accepting highly rated banks and diversifying bank deposits and accounts in different banks.

(ii) Loans and Other financial assets measured at amortized cost:

Other financial assets measured at amortized cost includes Security Deposit to various authorities, Loans to staff and other receivables. Credit risk related to these other financial assets is managed by monitoring the recoverability of such amounts continuously, while at the same time internal control system in place ensure the amounts are within defined limits.

(iii) Trade receivables:

Life time expected credit loss is provided for trade receivables. Based on business environment in which the Company operates, a default on a financial asset is considered when the counter party fails to make payments within the agreed time period as per contract. Loss rates reflecting defaults are based on actual credit loss experience and considering differences between current and historical economic conditions. Assets are written off when there is no reasonable expectation of recovery, such as a debtor declaring bankruptcy or a litigation decided against the Company. The Company continues to engage with parties whose balances are written off and attempts to enforce repayment. Recoveries made are recognized in statement of profit and loss.

(A) Expected credit losses:

Expected credit loss for trade receivables under simplified approach:

The Company recognizes lifetime expected credit losses on trade receivables & other financial assets using a simplified approach,

Particulars Particulars		Expected Loss Rate
All Receivables excluding Related Parties		0.50%
		(Rs. in Lakhs)
Movement in Expected Credit Loss Allowance	For the year ended	For the year ended
on Trade Receivables	31st March '24	31st March '23
Balance at the beginning of the reporting period	47.53	35.94
Loss Allowance measured at lifetime expected credit losses	9.60	11.59
Balance at the end of reporting period	57.13	47.53

D. Liquidity Risk

Liquidity Risk is the risk that the Company will encounter difficulty in raising the funds to meet the commitments associated with Financing arrangements:

The Company had access to the following undrawn borrowing facilities at the end of the reporting period:

For the year ended	For the year ended
31st March '24	31st March '23
3 451 23	783.65
3,431.23	783.03

Expiring beyond One Year

The cash credit and other facilities may be drawn at any time and may be terminated by the bank without notice.

Maturities of Financial Liabilities:

The tables below analyze the Company's financial liabilities into relevant maturity based on their contractual maturities for all non-derivative financial liabilities. The amounts disclosed in the table are the contractual undiscounted cash flows. Balances due within



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Notes to the Consolidated Financial Statements for the year ended 31st March, '24

(Amount In Lakhs)

E. Capital Management

The Company's capital management objectives are to ensure the company's ability to continue as a going concern, to provide an adequate return to share holders

The Company monitors capital on the basis of the carrying amount of equity less cash and cash equivalents as presented on the face of balance sheet. Management assesses the Company's capital requirements in order to maintain an efficient overall financing

The Company manages its capital on the basis of Net Debt to Equity Ratio which is Net Debt (Total Borrowings net of Cash and Cash Equivalents) divided by total equity.

Particulars	As at 31st March '24	Ac On 21st Manch 122
Total Borrowings		As On 31st March '23
	11,963.86	11,273.38
Less: Cash and Cash Equivalents	402.01	346.70
Net Debt (A)	11,561.85	10,926.68
Total Equity (B)	10,692.05	8,914.27
Capital Gearing Ratio (B/A)	0.92	0.82

The Company has complied with the covenants as per the terms and conditions of the major borrowing facilities throughout the

Note - 37 - Balance confirmation of Receivables

Confirmation letters have not been obtained from all the parties in respect of Trade Receivable, Other Non- Current Assets and Other Current Assets. Accordingly, the balances of the accounts are subject to confirmation, reconciliation and consequent adjustments, if any.

Note - 38 - Balance Confirmation of Payables

Confirmation letters have not been obtained from all the parties in respect of Trade Payable and other current liabilities. Accordingly, the balances of the accounts are subject to confirmation, reconciliation and consequent adjustments, if any.

Note - 39 - Events occurring after the Balance sheet Date

The Group evaluates events and transactions that occur subsequent to the balance sheet date but prior to approval of the financial statements to determine the necessity for recognition and/or reporting of any of these events and transactions in the financial statements. There are no subsequent events to be recognized or reported that are not already disclosed.



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Notes to the Consolidated Financial Statements for the year ended 31st March, '24

(Amount in Lakhs)

4,246.31

25,545.03

Annexure "A"

Maturity Table of Financial Liabilities

As at 31st March '24

Other financial liabilities

Total

Particulars	Less than 1 Year	1-2 Years	2-3 Years Mo	re than 3 years	Total
Borrowings (including current maturities of non- current	7722.35	1111.23	047.00		multiportens.
borrowing and excluding lease liabilities)	7722.33	1111.23	847.09	2296.95	11,977.62
Less: IND As effect	0.00	0.00	0.00	0.00	13.76
Total	7,722.35	1,111.23	847.09	2,296.95	11,963.86
Trade payables	14528.56	0.00	0.00	0.00	14,528.56
Other financial liabilities	3719.00	0.00	0.00	0.00	3,719.00
Total	25,969.91	1,111.23	847.09	2,296.95	30,211.42
As at 31st March '23					
Particulars	Less than 1 Year	1-2 Years	2-3 Years Mor	e than 3 years	Total
Borrowings (including current maturities of non- current borrowing and excluding lease liabilities)	7,426.10	1,067.93	865.91	1,929.07	11,289.01
Less: IND As effect					15.63
Total	7,426.10	1,067.93	865.91	1,929.07	11,273.38
Trade payables	10,025.34			-,	10,025.34
Other financial liabilities					10,025.54

4,246.31

21,697.75

1,067.93



1,929.07

865.91

SHERA ENERGY LTD

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Notes to the Consolidated Financial Statements for the year ended 31st March, '24

Note: 40:- Related Parties Transaction

Disclosure of transactions with Related Parties, as required by Ind AS 24 "Related Party Disclosures" has been set out below. Related parties as defined under clause 9 of the Ind AS 24 have been identified on the basis of representations made by the management and information available with the Company.

Details of related party transactions during the year ended 31st March '24 & 31st March '23 and balances outstanding as at 31st March '24 & 31st March '23

r No	Name Of Relationship	Name Of Related Parties
		Sheikh Naseem
1	Directors/ Key Managerial Personal	Shivani Sheikh
		Piyush Sharma
		Shera Metals & Engineers
		Sahil Sheikh
2	Relative of Director	Kshama Agarwal
	Neiduve of Birector	Sudhir Garg
		Shree Khatushyamji Metal Industries Pvt. Ltd.
		Subhash Chand Agarwal

Sr No.	Particulars	Transaction for year ended on 31st March '24	Transaction for year ended on 31st March '23
1 Interest Payme	nt		
Sheikh Naseem		9.31	12.20
Shivani Sheikh		9.31	12.36
Shree Khatu Shy	am Ji Metal Ind.Pvt Ltd	82.23	2.94
Sudhir Garg		62.23	110.53
Sahil Sheikh		1.38	0.7
2 Rent Payment			
Shera Metals &		51.10	43.20
Subhashchand A	garwal		0.60
3 Managerial Ren	nuneration/Salary		
Sheikh Naseem		47.25	20.0
Shivani Sheikh		66.00	33.0
Piyush Sharma		13.80	33.0
Sahil Sheikh		26.47	
		26.47	17.5
4 Employee Bene	fit Expenses		
Kshama Agarwa		4.20	3.80
Subhash Chand	Agarwal	4.20	3.80
5 Sales (Excluding	Duties & Taxes)		
	mji Metal Industries Pvt. Ltd.	11.0	0.00



SHERA ENERGY LTD (Formerly Known as SHERA ENERGY PRIVATE LIMITED)

Sr No.	Transaction for year ended on 31st March '24	Transaction for yea ended on 31st March '23
6 Purchase (Excluding Duties & Taxes)		
Shree Khatushyamji Metal Industries Pvt. Ltd.	618.43	0.00
7 Other Operative Revenues (J/w Received)		
Shera Metals & Engineers		8.86
8 Other Operative Expenses		
Shera Metals & Engineers	15.17	7.39
9 Loan Taken		
Sheikh Naseem	89.00	
Sahil Sheikh		•
Shivani Sheikh	50.00 67.00	
Shree Khatu Shyam ji Metal IND. PVT LTD	-	41.75 2.50
10 Loan Repaid		
Sheikh Naseem	20.40	
Shivani Sheikh	90.49 91.00	27.65
Sahil Sheikh	35.11	25.76
Shree Khatu Shyam ji Metal IND. PVT LTD	-	8.50
11 Expense		
Shivani Sheikh	0.11	
Sahil Sheikh	0.11 18.02	44.00
Sheikh Naseem	2.48	41.08 2.00
12 Share Capital		
Shree Khatu Shyam ji Metal IND. PVT LTD		



SHERA ENERGY LTD (Formerly Known as SHERA ENERGY PRIVATE LIMITED)

Details of balance outstanding at the end of year

Sr No.	Particulars	Balance As 31st March		Balance As on 31st March '23
1 Trade P	Payables			
Kshama	a Agarwal		0.35	0.25
Subhas	h Chand Agarwal			0.55
Piyush S			0.35	0.00
			-	1.76
2 Unsecu	red Borrowings			
Sheikh I	Naseem	10	2 75	
Shivani	Sheikh		2.75	101.55
Shera M	Metals & Engineers	3	6.43	59.92
	hatu Shyam Ji Metal Ind.Pvt Ltd		-	1.00
Sudhir (3.92	828.71
Sahil Sh		7	5.00	75.00
		- 1	6.27	-
3 Trade R	eceivables			
Shree K	hatu Shyam Ji Metal Ind.Pvt Ltd		3.10	



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Notes to the Consolidated Financial Statements for the year ended 31st March, '24

Note – 41– Trade Receivables Ageing Schedule

As at 31st March, '24

Particulars	Ou	tstanding for	following pe	riods fro	m due da	te of paym	ent
Considered Good	Not Due	FC22	6 Months - 1 Year		2 - 3 Years	More than 3 Years	Total
Which have significant increase IN credit risk	•	10,622.82	838.20	-	-	rears	11,461.03
Credit Impaired		-	-	_			11,461.03
ess: Allowance for doubtful debts		-	-	-	-		
and ance for doubtful debts							-
rade Receivables			•	-	-	-	(57.13)
		10,622.82			-		-
Note :- Trade Receivable Ageing schedule including related parties		10,022.82	838.20	-	-		11,403.90

As at 31st March, '23

	Out	standing for	following pe	riods fro	m due dat	e of payme	ent
Particulars Considered Good	Not Due	than 6 Months	6 Months - 1 Year		2 - 3 Years	More than 3 Years	Total
Which have significant increase IN credit risk		8,529.84	1.53	1.44	546.82	426.16	0.505.0
Credit Impaired	• • • • • • • • • • • • • • • • • • •	-		-	0.0.02		9,505.80
				_		70	
ess: Allowance for doubtful debts						-	
Frade Receivables							(47.53
Note :- Trade Receivable Ageing schedule including related parties		8,529.84	1.53	1.44	546.82	426.16	9,458.27

Note – 42 – Trade Payables Ageing Schedule

As at 31st March, '24

		Out	standing for	following pe	riods fro	m due da	te of navn	nent
MSME	Particulars	Not Due	than 6 Months	6 Months - 1 Year	1 - 2 Years	2 - 3 Years	More than 3 Years	Total
Others			73.13		-	-	(=)	73.13
Disputed dues- MSME			14,365.48	89.95		-	-	14,455.43
Disputed dues- Others				1	-	-	-	
Trada Barrell					-	-	-	-
Trade Payables			14,438.61	89.95				
As at 31st March, '23				03.33	•	-		14,528.56
As at 31st March, '23		Outs	standing for					1 - 1 - 1
MSME	Particulars	Not Due		following per 6 Months - 1 Year			e of paym More than 3	1 - 1 - 1
MSME Others Disputed dues- MSME	Particulars		standing for Less than 6	following per 6 Months -	riods fror 1 - 2	n due dat 2 - 3	e of paym More	ent
	Particulars	Not Due 9817.57	standing for Less than 6	following per 6 Months - 1 Year	riods from 1 - 2 Years	n due dat 2 - 3 Years	e of paym More than 3 Years	ent Total 9,817.57



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Notes to the Consolidated Financial Statements for the year ended 31st March, '24

Note - 43 - Capital Work in Progress Ageing Schedule

							t in Lakhs)
As at 31st March, '24	The state of the s		A	mount in	CWIP for	a period of	
	Particulars		Less than 1 year	1 - 2 Years	2 - 3 Years	More than 3 Years	Tota
			522.60				522.60
Projects in progress Projects temporarily suspended		•	522.60				•
riojects temporemy						(Amou	nt in Lakhs
As at 31st March, '23			Α.	mount i	n CWIP fo	r a period o	f
	Particulars		Less than 1 year	1 - 2	2 - 3 Years	More than 3 Years	Tota
			20.44		7	193.04	213.48
Projects in progress Projects temporarily suspended							



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Notes to the Consolidated Financial Statements for the year ended 31st March, '24

Note – 44– Additional regulatory information

A)The title deeds of immovable properties (other than properties where the Company is the lessee and the lease reements are duly executed in favour of the lessee) are held in the name of the Company.

B)The Company does not have any investment property.

C)The Company has not revalued its Property, Plant and Equipment (including Right-of-Use Assets) and Intangible

D)There are no loans or advances in the nature of loans are granted to Promoters, Directors, KMPs and their related parties (as defined under Companies Act, 2013), either severally or jointly with any other person, that are outstanding

E)No proceedings have been initiated or pending against the company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and the rules made thereunder

F)The company is not declared willful defaulter by any bank or financial institution or other lender.

G)The company has not undertaken any transactions with companies struck off under section 248 of the Companies Act, 2013 or section 560 of Companies Act, 1956.

H) No Scheme of Arrangements has been approved by the Competent Authority in terms of sections 230 to 237 of the

I) The company has not advanced or loaned or invested funds (either borrowed funds or share premium or any other sources or kind of funds) to any other person(s) or entity(ies), including foreign entities (Intermediaries) with the undrstanding (whether recorded in writing or otherwise) that the Intermediary shall directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever (Ultimate Beneficiaries) by or on behalf of the company or provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.

J) The company has not received any fund from any person(s) or entity(ies), including foreign entities (Funding Party) with the understanding (whether recorded in writing or otherwise) that the company shall directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever (Ultimate Beneficiaries) by or on behalf of the Funding Party or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

K) No transactions has been surrendered or disclosed as income during the year in the tax assessment under the Income Tax Act, 1961. There are no such previously unrecorded income or related assets.

L) The Company has not traded or invested in Crypto currency or Virtual Currency during the financial year.

M) The Provision of Section 135 of the Companies Act 2013 in relation to Corporate Social Responsibility are applicable to the Company during the period and hence reporting under this clause is below :



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Notes to the Consolidated Financial Statements for the year ended 31st March, '24

	and required to be spent:	(Amt. in Lakhs)
	unt required to be spent:	Prescribed CSR Expenditure
Sr No.	Year Ended	10.09
1	31-Mar-24	
2. Amount sp	ent for the period/years ended:	
Sr No.	Year Ended	Other Than Construction/ Acquisition of Assets
1	31-Mar-24	15.55
3. Amount ou	utstanding to be Spent:	- Construction / Acquisition of Assets
Sr No.	Year Ended	Other Than Construction/ Acquisition of Assets
1	31-Mar-24	

N)During the quarter ended December 31, 2023, the company successfully divested its investment in Shera Infra Power Private Limited, a subsidiary, for a total sum of Rs. 2.70 crore. This transaction resulted in a profit of Rs. 2.20 crore for the parent company. This profit has been categorized under exceptional Item / extra Ordinary Items in the financial Statements.

O)During the financial year ending 31 March '24, the company has made an investment of Rs. 2.04 crore in Shera Zambia Limited, a newly incorporated subsidiary. This investment aims to enhance the company's international footprint in Central Africa by focusing on the production of winding wire and cables for Zambia and its neighboring nations.

P)Shera Energy Limited is currently in the process of establishing a new cable and wire manufacturing plant, which is currently under development and installation phase. The company have secured the land for this project by the way of a rental agreement with one of its subsidiary "Rajputana Industries Limited".

Q)During the financial year, the GST department initiated an enquiry into the input tax credit (ITC) of the company. As a result of this inquiry, the company made a deposit of Rs. 49,50,907.00 under protest. Current status of the proceedings is under process.

R)During the financial year, The GST department conducted a search at Rajputana Industries Limited. As a result of this, the company made a deposit of Rs. 43,99,2016/- as required. Closer Letter of the same was received dated 22nd December '23.

S)During the financial year, The GST department conducted a search at Shera Metal Private Limited As a result of this, the company made a deposit of Rs. 29,28,802/- as required. Closer Letter of the same was received dated 22nd December '23.

Note – 45– Previous year's figures have been regrouped, reclassified wherever necessary to correspond with the current year classification / disclosure.

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Notes to the Consolidated Financial Statements for the year ended 31st March, '24

Note: 46:- Accounting Ratios:

(Amount in Lakh % chan	As at 31 March, '23	As at 31 March, '24	Ratio
			Current ratio (In times)
			Current ratio (In times) Current Assets
	28,744.82	34,617.77	
	21,867.74	26,460.51	Current Liabilities
-0.47	1.31	1.31	Current ratio (In times) (Current Assets= Total Current Assets, Current Liab
		ittles = Total Current Liabilities	(and the content Assets, current class
			Debt-Equity Ratio (in times)
	11,273.38	11,963.86	Total Debts
	8,914.27	10,692.05	Share Holder's Equity + RS
11 52	1.26	1.12	Debt-Equity Ratio
-11.52	and Other Equity)	,Share Holder's Equity = Equit	(Total Debts= Borrowings Long term and Short term
	-,,,		
			Debt Service Coverage Ratio(in times)
			Earning available for debt service
	1,714.25	2,340.16	Interest + installment
	1,496.17	1,530.03	Debt Service Coverage Ratio,
33.49	1 15	1.53	(Farning available for dally and a second
33.49	1.15 ating expenses like	after taxes + Non-cash ope	(Earning available for debt service=Net Profit
33.49	1.15 ating expenses like	after taxes + Non-cash open her adjustments like loss on sa	depreciation and other amortizations + Interest + o
33.49	1.15 ating expenses like	after taxes + Non-cash open her adjustments like loss on sa	(Earning available for debt service=Net Profit depreciation and other amortizations + Interest + o , Debt service = Interest & Lease Payments + Principal (Control of the Control of the C
33.49	1.15 ating expenses like	after taxes + Non-cash open her adjustments like loss on sa	depreciation and other amortizations + Interest + o , Debt service = Interest & Lease Payments + Princip
33.49	1.15 ating expenses like	after taxes + Non-cash open her adjustments like loss on sa	depreciation and other amortizations + Interest + o , Debt service = Interest & Lease Payments + Princip Return on Equity Ratio (in %)
33.49	1.15 ating expenses like	after taxes + Non-cash open her adjustments like loss on sa	depreciation and other amortizations + Interest + o , Debt service = Interest & Lease Payments + Princip Return on Equity Ratio (in %) Net Profit After Tax
33.49	1.15 ating expenses like e of Fixed assets etc. 910.87	after taxes + Non-cash oper her adjustments like loss on sa al Repayments)	depreciation and other amortizations + Interest + o , Debt service = Interest & Lease Payments + Princip Return on Equity Ratio (in %) Net Profit After Tax Average Share Holder's Equity
	1.15 ating expenses like e of Fixed assets etc. 910.87 7,795.79 11.68%	after taxes + Non-cash open her adjustments like loss on sa al Repayments) 1,404.83 9,803.16 14.33%	depreciation and other amortizations + Interest + o , Debt service = Interest & Lease Payments + Princip Return on Equity Ratio (in %) Net Profit After Tax Average Share Holder's Equity Return on Equity Ratio,
33.49 22.65	1.15 ating expenses like e of Fixed assets etc. 910.87 7,795.79 11.68%	after taxes + Non-cash open her adjustments like loss on sa al Repayments) 1,404.83 9,803.16 14.33%	depreciation and other amortizations + Interest + o , Debt service = Interest & Lease Payments + Princip Return on Equity Ratio (in %) Net Profit After Tax Average Share Holder's Equity Return on Equity Ratio, (Net After Tax= Net Proft after Tax at the Period/y)
	1.15 ating expenses like e of Fixed assets etc. 910.87 7,795.79 11.68%	after taxes + Non-cash open her adjustments like loss on sa al Repayments) 1,404.83 9,803.16 14.33%	depreciation and other amortizations + Interest + o , Debt service = Interest & Lease Payments + Princip Return on Equity Ratio (in %) Net Profit After Tax Average Share Holder's Equity
	1.15 ating expenses like e of Fixed assets etc. 910.87 7,795.79 11.68%	after taxes + Non-cash open her adjustments like loss on sa al Repayments) 1,404.83 9,803.16 14.33%	depreciation and other amortizations + Interest + o , Debt service = Interest & Lease Payments + Princip Return on Equity Ratio (in %) Net Profit After Tax Average Share Holder's Equity Return on Equity Ratio, (Net After Tax= Net Proft after Tax at the Period/y Share Holders's Equity as at Period/year ended)
	1.15 ating expenses like e of Fixed assets etc. 910.87 7,795.79 11.68% r's Equity = Average	after taxes + Non-cash open her adjustments like loss on sa al Repayments) 1,404.83 9,803.16 14.33% ar Ended, Average Share Hold	depreciation and other amortizations + Interest + o , Debt service = Interest & Lease Payments + Princip Return on Equity Ratio (in %) Net Profit After Tax Average Share Holder's Equity Return on Equity Ratio, (Net After Tax= Net Proft after Tax at the Period/y)
	1.15 ating expenses like e of Fixed assets etc. 910.87 7,795.79 11.68% r's Equity = Average	after taxes + Non-cash open her adjustments like loss on sa al Repayments) 1,404.83 9,803.16 14.33% ar Ended, Average Share Hold	depreciation and other amortizations + Interest + o , Debt service = Interest & Lease Payments + Princip Return on Equity Ratio (in %) Net Profit After Tax Average Share Holder's Equity Return on Equity Ratio, (Net After Tax= Net Proft after Tax at the Period/y Share Holders's Equity as at Period/year ended) Inventory Turnover Ratio (In times) Cost of Goods Sold
22.659	1.15 ating expenses like e of Fixed assets etc. 910.87 7,795.79 11.68% r's Equity = Average 64,119.76 14,901.82	after taxes + Non-cash oper her adjustments like loss on sa al Repayments) 1,404.83 9,803.16 14.33% ar Ended, Average Share Hold 80,336.60 17,861.07	depreciation and other amortizations + Interest + o , Debt service = Interest & Lease Payments + Princip Return on Equity Ratio (in %) Net Profit After Tax Average Share Holder's Equity Return on Equity Ratio, (Net After Tax= Net Profit after Tax at the Period/y Share Holders's Equity as at Period/year ended) Inventory Turnover Ratio (In times) Cost of Goods Sold Average Inventory
	1.15 ating expenses like e of Fixed assets etc. 910.87 7,795.79 11.68% r's Equity = Average 64,119.76 14,901.82	after taxes + Non-cash open her adjustments like loss on sa al Repayments) 1,404.83 9,803.16 14.33% ar Ended, Average Share Hold 80,336.60 17,861.07 4.50	depreciation and other amortizations + Interest + o , Debt service = Interest & Lease Payments + Princip Return on Equity Ratio (in %) Net Profit After Tax Average Share Holder's Equity Return on Equity Ratio, (Net After Tax= Net Profit after Tax at the Period/y Share Holders's Equity as at Period/year ended) Inventory Turnover Ratio (In times) Cost of Goods Sold Average Inventory Inventory Turnover Ratio
22.659	1.15 ating expenses like e of Fixed assets etc. 910.87 7,795.79 11.68% r's Equity = Average 64,119.76 14,901.82 4.30 ed Goods, Work-In-	after taxes + Non-cash open her adjustments like loss on sal Repayments) 1,404.83 9,803.16 14.33% ar Ended, Average Share Hold 80,336.60 17,861.07 4.50 hanges in Inventories of Finisi	depreciation and other amortizations + Interest + o , Debt service = Interest & Lease Payments + Princip Return on Equity Ratio (in %) Net Profit After Tax Average Share Holder's Equity Return on Equity Ratio, (Net After Tax= Net Proft after Tax at the Period/y Share Holders's Equity as at Period/year ended) Inventory Turnover Ratio (In times) Cost of Goods Sold Average Inventory Inventory Turnover Ratio (Cost of Goods Sold= Cost of Material Consumed+)
22.659	1.15 ating expenses like e of Fixed assets etc. 910.87 7,795.79 11.68% r's Equity = Average 64,119.76 14,901.82 4.30 ed Goods, Work-In-	after taxes + Non-cash open her adjustments like loss on sal Repayments) 1,404.83 9,803.16 14.33% ar Ended, Average Share Hold 80,336.60 17,861.07 4.50 hanges in Inventories of Finisi	depreciation and other amortizations + Interest + o , Debt service = Interest & Lease Payments + Princip Return on Equity Ratio (in %) Net Profit After Tax Average Share Holder's Equity Return on Equity Ratio, (Net After Tax= Net Proft after Tax at the Period/y Share Holders's Equity as at Period/year ended) Inventory Turnover Ratio (In times) Cost of Goods Sold Average Inventory Inventory Turnover Ratio (Cost of Goods Sold= Cost of Material Consumed+) Progress and Stock-In-Trade+Manufacturing & Service Output Description Note: The content of the cost of Material Consumed+) Return on Equity Ratio (In %) Net Profit After Tax Average Share Holder's Equity Return on Equity Ratio (In %) Net Profit After Tax Average Share Holder's Equity Return on Equity Ratio (In %) Net Profit After Tax Average Share Holder's Equity Return on Equity Ratio (In %) Inventory Turnover Ratio (In times) Cost of Goods Sold Average Inventory Inventory Turnover Ratio (Cost of Goods Sold= Cost of Material Consumed+)
22.659	1.15 ating expenses like e of Fixed assets etc. 910.87 7,795.79 11.68% r's Equity = Average 64,119.76 14,901.82 4.30 ed Goods, Work-In-	after taxes + Non-cash open her adjustments like loss on sal Repayments) 1,404.83 9,803.16 14.33% ar Ended, Average Share Hold 80,336.60 17,861.07 4.50 hanges in Inventories of Finisi	depreciation and other amortizations + Interest + o , Debt service = Interest & Lease Payments + Princip Return on Equity Ratio (in %) Net Profit After Tax Average Share Holder's Equity Return on Equity Ratio, (Net After Tax= Net Proft after Tax at the Period/y Share Holders's Equity as at Period/year ended) Inventory Turnover Ratio (In times) Cost of Goods Sold Average Inventory Inventory Turnover Ratio (Cost of Goods Sold= Cost of Material Consumed+)
22.659	1.15 ating expenses like e of Fixed assets etc. 910.87 7,795.79 11.68% r's Equity = Average 64,119.76 14,901.82 4.30 ed Goods, Work-In-	after taxes + Non-cash open her adjustments like loss on sal Repayments) 1,404.83 9,803.16 14.33% ar Ended, Average Share Hold 80,336.60 17,861.07 4.50 hanges in Inventories of Finisi	depreciation and other amortizations + Interest + o , Debt service = Interest & Lease Payments + Princip Return on Equity Ratio (in %) Net Profit After Tax Average Share Holder's Equity Return on Equity Ratio, (Net After Tax= Net Proft after Tax at the Period/y Share Holders's Equity as at Period/year ended) Inventory Turnover Ratio (In times) Cost of Goods Sold Average Inventory Inventory Turnover Ratio (Cost of Goods Sold= Cost of Material Consumed+) Progress and Stock-In-Trade+Manufacturing & Service Output Description Note: The content of the cost of Material Consumed+) Return on Equity Ratio (In %) Net Profit After Tax Average Share Holder's Equity Return on Equity Ratio (In %) Net Profit After Tax Average Share Holder's Equity Return on Equity Ratio (In %) Net Profit After Tax Average Share Holder's Equity Return on Equity Ratio (In %) Inventory Turnover Ratio (In times) Cost of Goods Sold Average Inventory Inventory Turnover Ratio (Cost of Goods Sold= Cost of Material Consumed+)
22.659	1.15 ating expenses like e of Fixed assets etc. 910.87 7,795.79 11.68% r's Equity = Average 64,119.76 14,901.82 4.30 ed Goods, Work-Inverage Inventory as	after taxes + Non-cash open her adjustments like loss on sal Repayments) 1,404.83 9,803.16 14.33% ar Ended, Average Share Hold 80,336.60 17,861.07 4.50 hanges in Inventories of Finish ce Cost, Average Inventory= A	depreciation and other amortizations + Interest + o , Debt service = Interest & Lease Payments + Princip Return on Equity Ratio (in %) Net Profit After Tax Average Share Holder's Equity Return on Equity Ratio, (Net After Tax= Net Proft after Tax at the Period/y Share Holders's Equity as at Period/year ended) Inventory Turnover Ratio (In times) Cost of Goods Sold Average Inventory Inventory Turnover Ratio (Cost of Goods Sold= Cost of Material Consumed+ Progress and Stock-In-Trade+Manufacturing & Servat Period/year ended)
22.659	1.15 ating expenses like e of Fixed assets etc. 910.87 7,795.79 11.68% r's Equity = Average 64,119.76 14,901.82 4.30 ed Goods, Work-Inverage Inventory as	after taxes + Non-cash open her adjustments like loss on sa al Repayments) 1,404.83 9,803.16 14.33% ar Ended, Average Share Hold 80,336.60 17,861.07 4.50 hanges in Inventories of Finish ce Cost, Average Inventory= A	depreciation and other amortizations + Interest + o , Debt service = Interest & Lease Payments + Princip Return on Equity Ratio (in %) Net Profit After Tax Average Share Holder's Equity Return on Equity Ratio, (Net After Tax= Net Profit after Tax at the Period/y Share Holders's Equity as at Period/year ended) Inventory Turnover Ratio (In times) Cost of Goods Sold Average Inventory Inventory Turnover Ratio (Cost of Goods Sold= Cost of Material Consumed+) Progress and Stock-In-Trade+Manufacturing & Servat Period/year ended) Trade Receivables turnover ratio (In times)
22.659	1.15 ating expenses like e of Fixed assets etc. 910.87 7,795.79 11.68% r's Equity = Average 64,119.76 14,901.82 4.30 ed Goods, Work-Inverage Inventory as	after taxes + Non-cash open her adjustments like loss on sal Repayments) 1,404.83 9,803.16 14.33% ar Ended, Average Share Hold 80,336.60 17,861.07 4.50 hanges in Inventories of Finish ce Cost, Average Inventory= A	depreciation and other amortizations + Interest + o , Debt service = Interest & Lease Payments + Princip Return on Equity Ratio (in %) Net Profit After Tax Average Share Holder's Equity Return on Equity Ratio, (Net After Tax= Net Proft after Tax at the Period/y Share Holders's Equity as at Period/year ended) Inventory Turnover Ratio (In times) Cost of Goods Sold Average Inventory Inventory Turnover Ratio (Cost of Goods Sold= Cost of Material Consumed+ Progress and Stock-In-Trade+Manufacturing & Servat Period/year ended) Trade Receivables turnover ratio (In times) Net Credit Sales

REDACCO

(Formerly Known as SHERA ENERGY PRIVATE LIMITED)

Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur , Rajasthan, India -302013

Notes to the Consolidated Financial Statements for the year ended 31st March, '24

Note: 46:- Accounting Ratios:

(Amount in Lakh			Ratio	Sr No
% chang	As at 31 March, '23	As at 31 March, '24		
			Trade payables turnover ratio (In times)	G
		22.040.00	Credit Purchase	
	64,861.30	82,049.29	Average Payable	
	11,046.18	12,276.95	Trade payables turnover ratio (In times)	
13.82	5.87	6.68	(Net Credit Purchase= Purchases and Incidental E	
	ms/ discount, if any),	ear ended)	Average payables= Average Payables as at Period/ye	
			Net capital turnover ratio (In times)	Н
		97 510 43	Revenue from Operations	
	69,639.29	87,510.42	Net Working Capital	
	6,877.08	8,157.26 10.73	Net capital turnover ratio	
5.949	10.13	tions for the Brigative	(Revenue from Operations= Revenue From Opera Current Assets - Current Liabilities)	
	ed, Working Capital=	ions for the Phodyyear ende	Current Assets - Current Liabilities)	
			Net profit ratio (in %)	1
		1,404.83	Net Profit	
	910.87	87,510.42	Revenue form Operation	
	69,639.29	1 640/	Net profit ratio	
22.73%	1.31%	evenue from Opration = Boys	(Net Profit= Net Profit for the Period/year ended, R	
	enue from Operation		for the Period/Year ended)	
			Return on Capital employed (in %)	J
		4 020 00	Earning Before Interest and Taxes	
	3,503.26	4,920.98 14,933.56	Capital Employed	
	13,063.06	22.050/	Return on Capital employed	
22.87%	26.82%	ax + Finance Cost Capital Fee	(Earning Before Interest and Taxes= Profit Before T	
	ployed=langible Net	- Timanee Cost, Capital Emp	Worth + Total Debt + Deferred Tax Liability)	
			Return on investment (in %)	K
		400.00	Income Generated from Investment Funds	
	67.70	108.27	Invested funds	
	1 224 50	1,711.92		
	1,334.50 5.07%	6.32%	Return on investment	



(Formerly Known as SHERA ENERGY PRIVATE LIMITED)

Regd- Office F-269-B, Road No. 13 V.K. Industrial Area Jaipur , Rajasthan, India -302013

Notes to the Consolidated Financial Statements for the year ended 31st March, '24

SHIP NO

ED ACCOL

Note: 46:- Accounting Ratios:

C

Reason for variance More than 25 % Debt Service Coverage Ratio(in times)

Debts Service Coverage Ratio improved due to increase in the Profitability of the Company during the year as Compared to Previous year.

As per report of even date For, Keyur Shah & Co.

F.R. No: 141173W Chartered Accountants

Keyur Shah Proprietor

M.No. 153774

Date :- 06th May '24 Place :- Ahmedabad For and on the behalf of Board of Directors For, Shera Energy Limited

Sheikh Naseem

Chairman & Managing

Director

(DIN: 02467366)

Shivani Shiekh

(Whole-timeDirector)

(DIN: 02467557)

Sumit Singh C.F.O.

(PAN: BUEPS3019N)

Jyoti Goyal

Company Secretary

(PAN: BTYPG3872L)

Date :- 06th May '24 Place :- Jaipur